

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: U-01197-A-ST	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Natural Buttes Unit	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. WELL NAME and NUMBER: Natural Buttes Unit 634-12E	
3. ADDRESS OF OPERATOR: 1060 East Hwy 40 CITY VERNAL STATE UT ZIP 84078		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde	
4. LOCATION OF WELL (FOOTAGES) 638249 X 442535 Y AT SURFACE: 661' FNL & 661' FEL 39.968847 LAT 109.381200 LON AT PROPOSED PRODUCING ZONE: Same 39.968429 -109.380621		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 12 10S 22E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 55.1 Miles South of Vernal, UT		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 661	16. NUMBER OF ACRES IN LEASE: 1674	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: Spacing Suspended	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 3910	19. PROPOSED DEPTH: 7,076	20. BOND DESCRIPTION: NM 2308	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5176' GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 45 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2	13-3/8	H-40	48.0#	0-45 See Attached Eight Point Plan
12-1/4	9-5/8	J-55	36.0#	0-2,300 See Attached Eight Point Plan
7-7/8	4-1/2	N-80	11.6#	Surface-7,076 See Attached Eight Point Plan

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Sr. Regulatory Assistant

SIGNATURE [Signature] DATE 4/5/2007

(This space for State use only)

**Approved by the
Utah Division of
Oil, Gas and Mining**

APPROVAL:

API NUMBER ASSIGNED: 4304739194

Date: 06-25-07
(See Instructions on Reverse Side)
By: [Signature]

RECEIVED
APR 09 2007

DIV. OF OIL, GAS & MINING

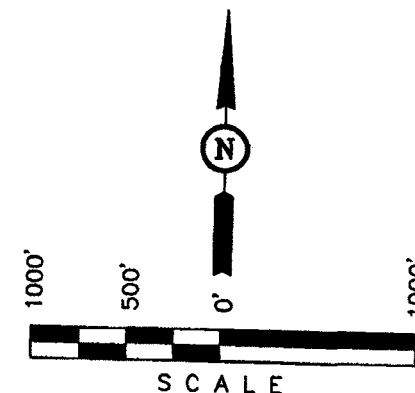
T10S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, NBU #634-12E, located as shown in the NE 1/4 NE 1/4 of Section 12, T10S, R22E, S.L.B.&M., Uintah County, Utah.

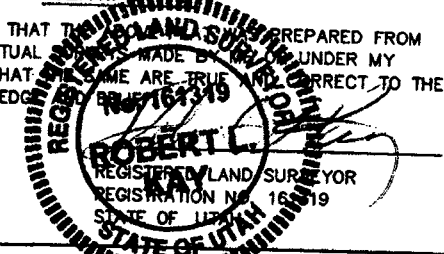
BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



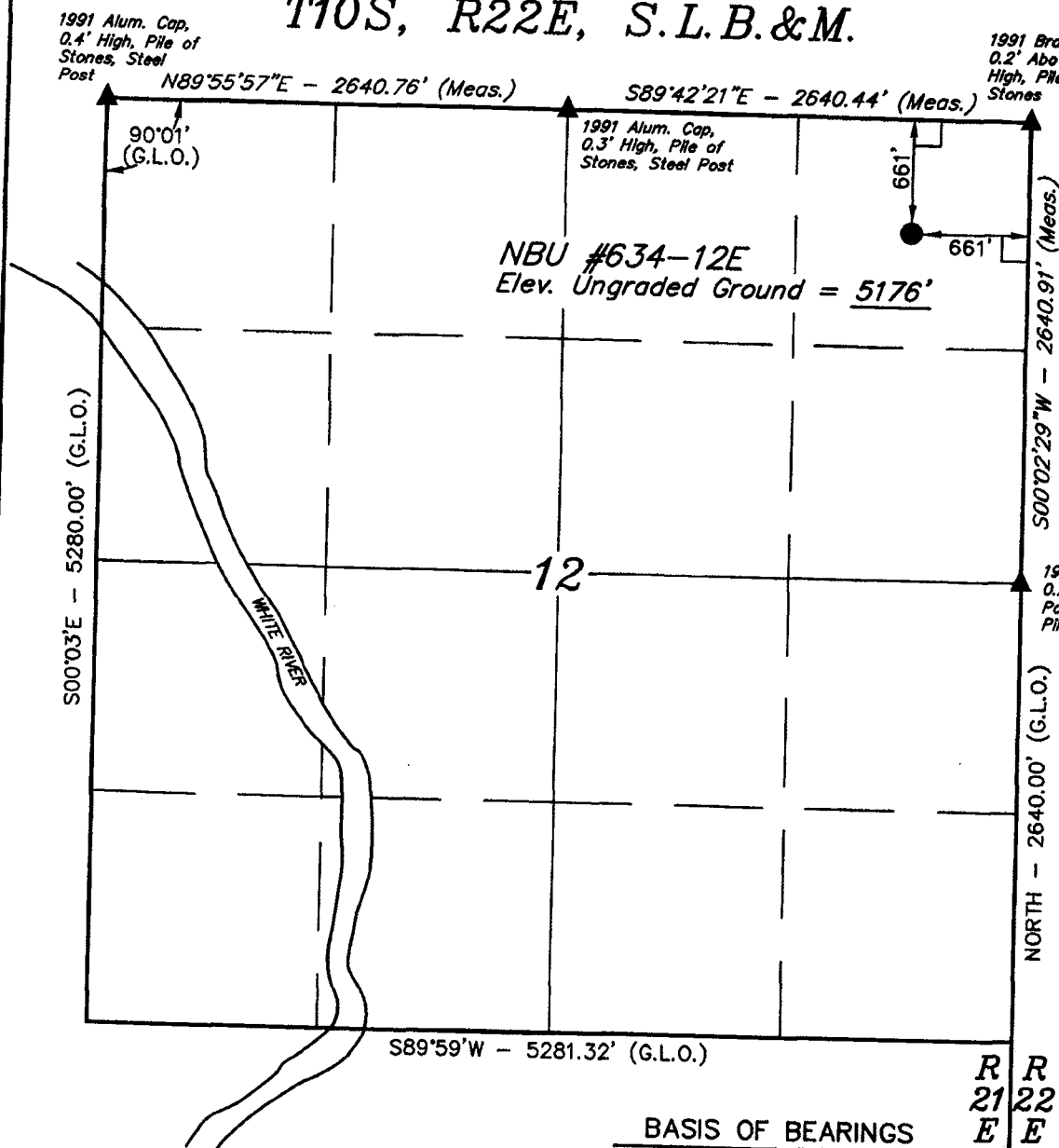
CERTIFICATE

THIS IS TO CERTIFY THAT THE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-02-07	DATE DRAWN: 03-08-07
PARTY C.R. G.S. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 39°58'07.85" (39.968847)
 LONGITUDE = 109°22'52.32" (109.381200)
 (NAD 27)
 LATITUDE = 39°58'07.97" (39.968881)
 LONGITUDE = 109°22'49.87" (109.380519)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 634-12E NE/NE, SEC. 12, T10S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,179		Shale	
Wasatch	4,127	Primary	Sandstone	Gas
Chapita Wells	4,681	Primary	Sandstone	Gas
Buck Canyon	5,325	Primary	Sandstone	Gas
North Horn	6,080	Primary	Sandstone	Gas
KMV Price River	6,393	Primary	Sandstone	Gas
TD	7,076			

Estimated TD: 7,076' or 200'± below Price River top Anticipated BHP: 3,864 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0' – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 634-12E NE/NE, SEC. 12, T10S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

NATURAL BUTTES UNIT 634-12E
NE/NE, SEC. 12, T10S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 105 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 600 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 634-12E
NE/NE, SEC. 12, T10S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

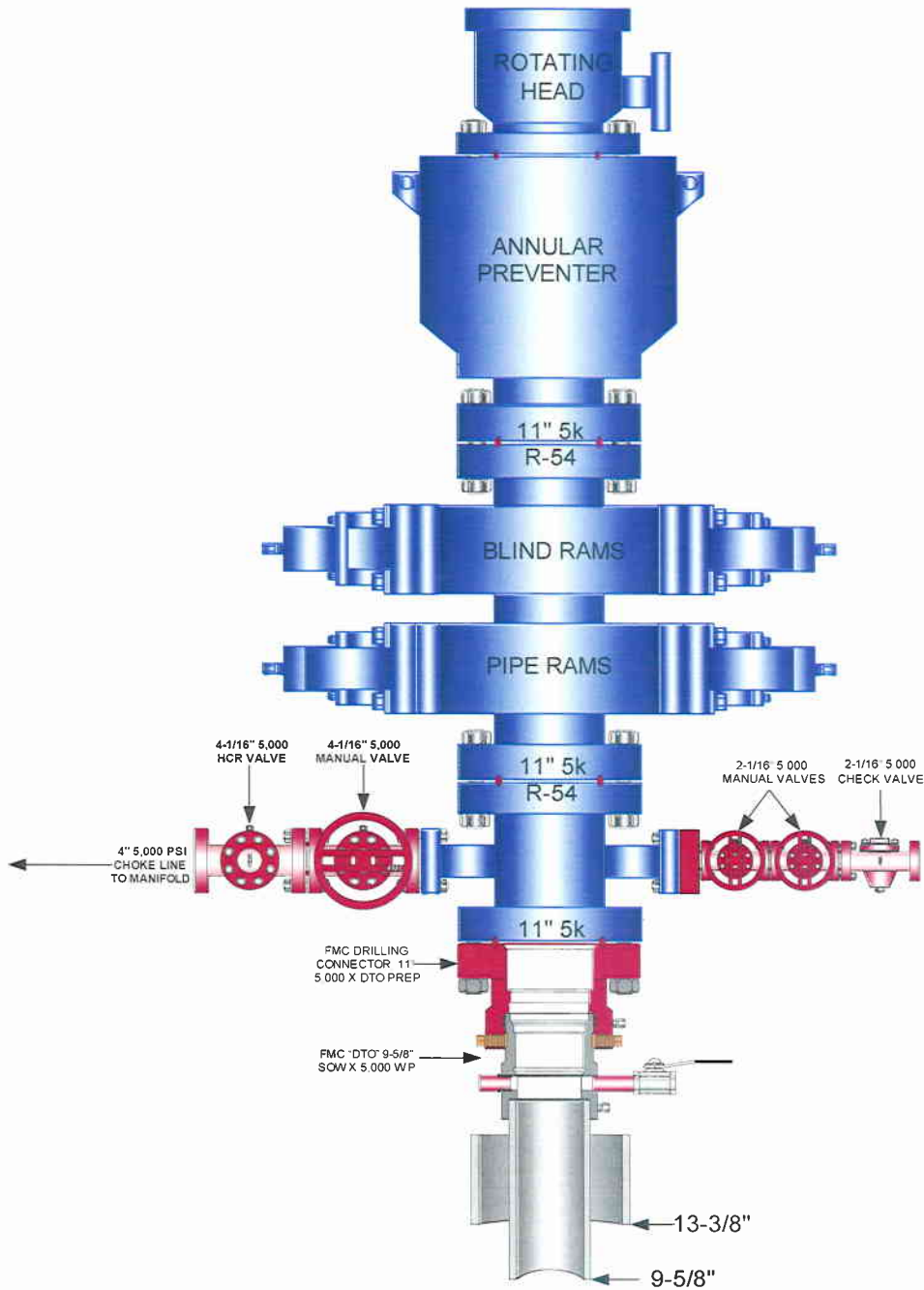
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

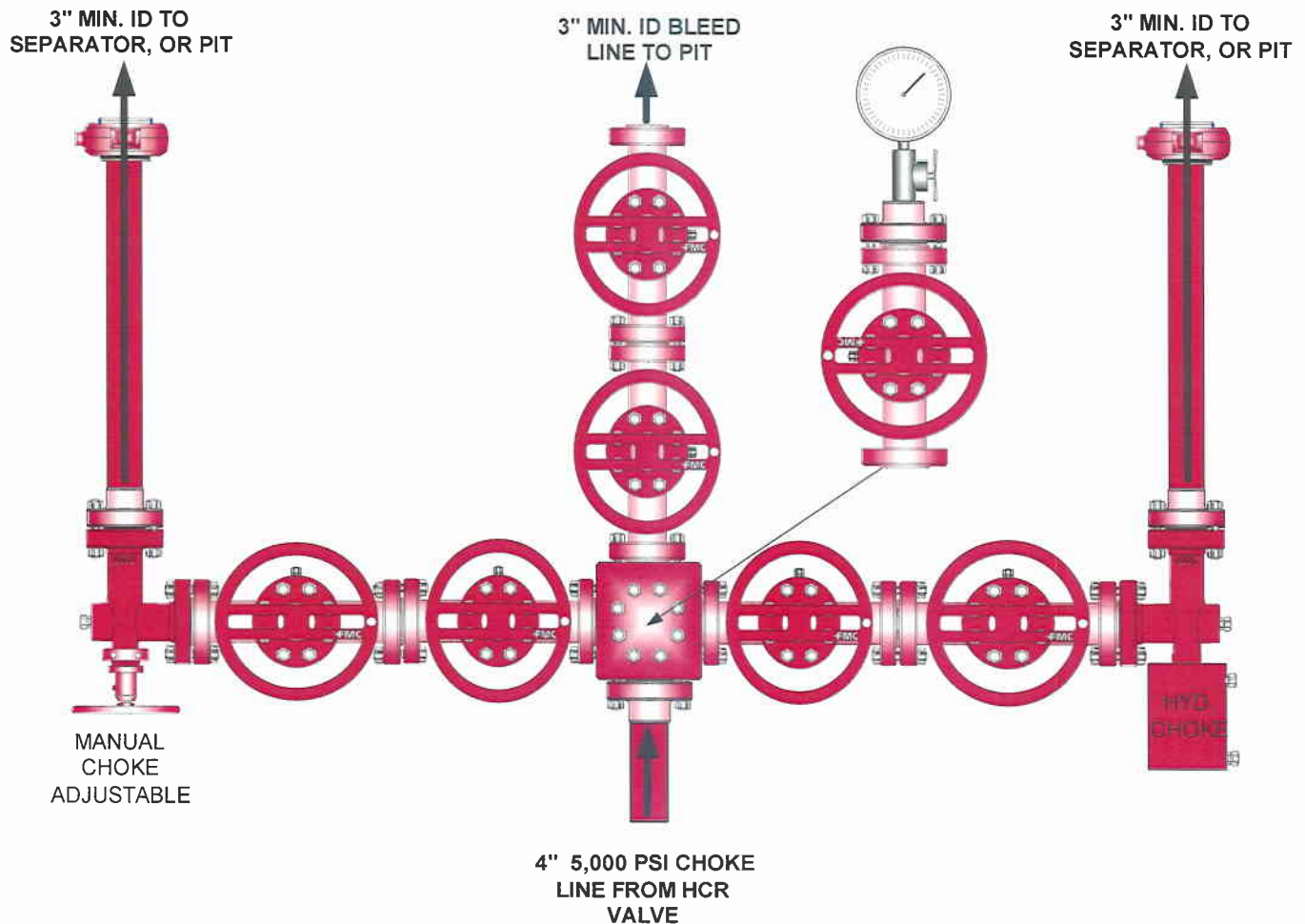
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Natural Buttes Unit 634-12E
NENE, Section 12, T10S, R22E
Uintah County, Utah***

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length. See attached Topo B.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1927' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease U-01197-A-ST) proceeding in a southerly direction for an approximate distance of 1927' tying into an existing pipeline in the SWNE of Section 12, T10S, R22E (Lease U-01197-A-ST). Pipe

will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored between corners #2 and #8, and corners #7 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A Cultural Resources survey will be conducted and submitted by Montgomery Archaeological Consultants. A Paleontological survey will be conducted and submitted by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

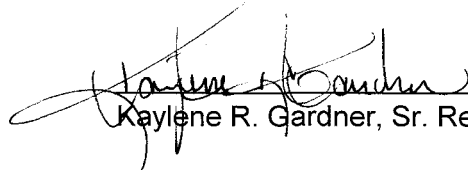
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Natural Buttes Unit 634-12E Well, located in the NENE, of Section 12, T10S, R22E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 5, 2007
Date


Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.

NBU #634-12E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 12, T10S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 08 07
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: A.A.

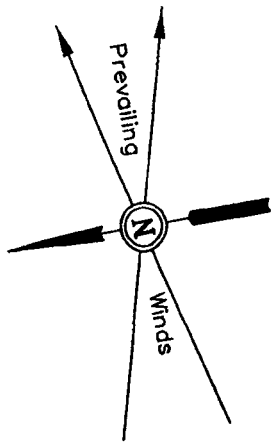
REVISED: 00-00-00

EOG RESOURCES, INC.
NBU #634-12E
SECTION 12, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 5.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.1 MILES.

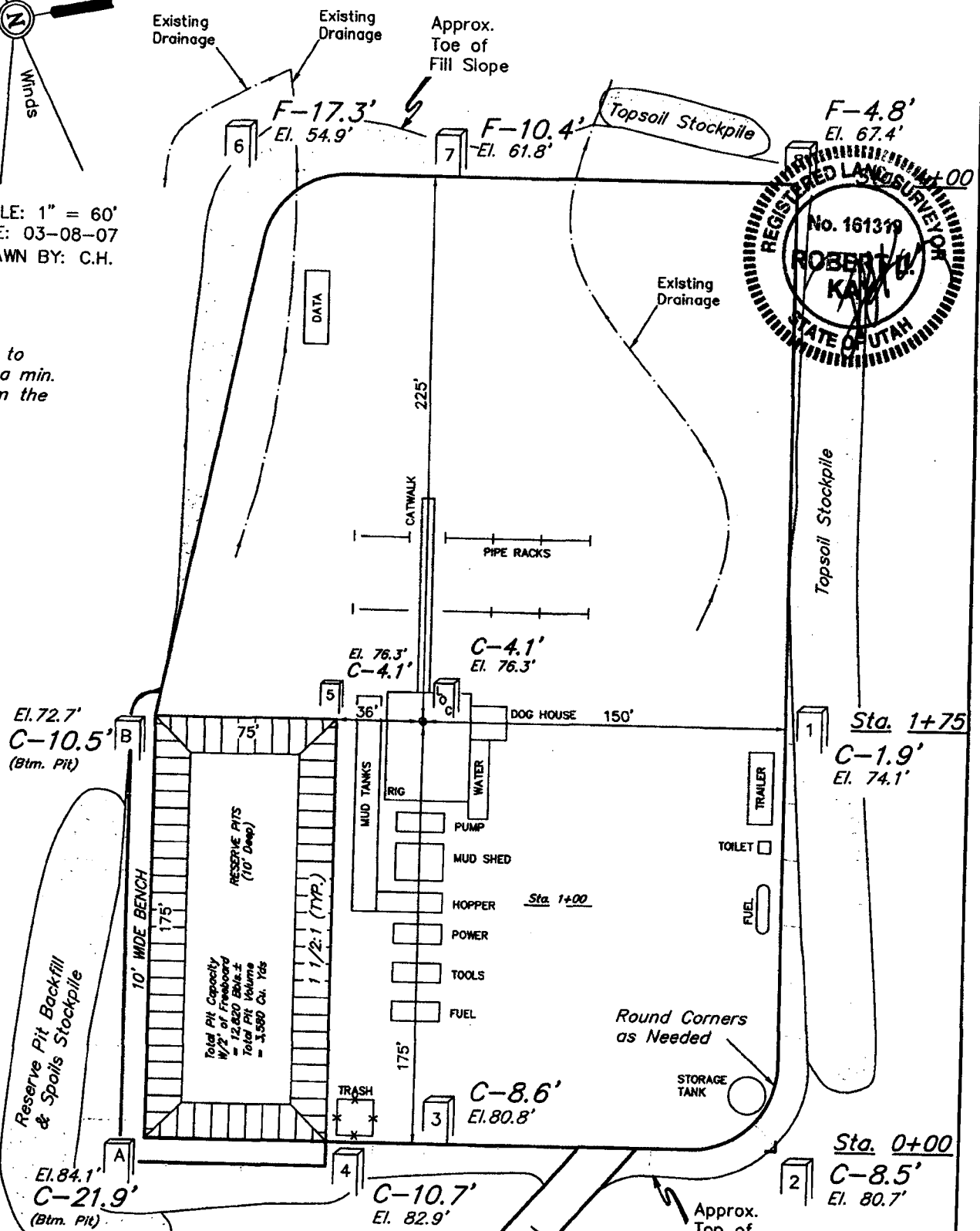
NBU #634-12E
SECTION 12, T10S, R22E, S.L.B.&M.
661' FNL 661' FEL



SCALE: 1" = 60'
DATE: 03-08-07
DRAWN BY: C.H.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5176.3'

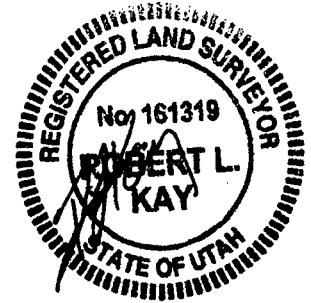
Elev. Graded Ground at Location Stake = 5172.2'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

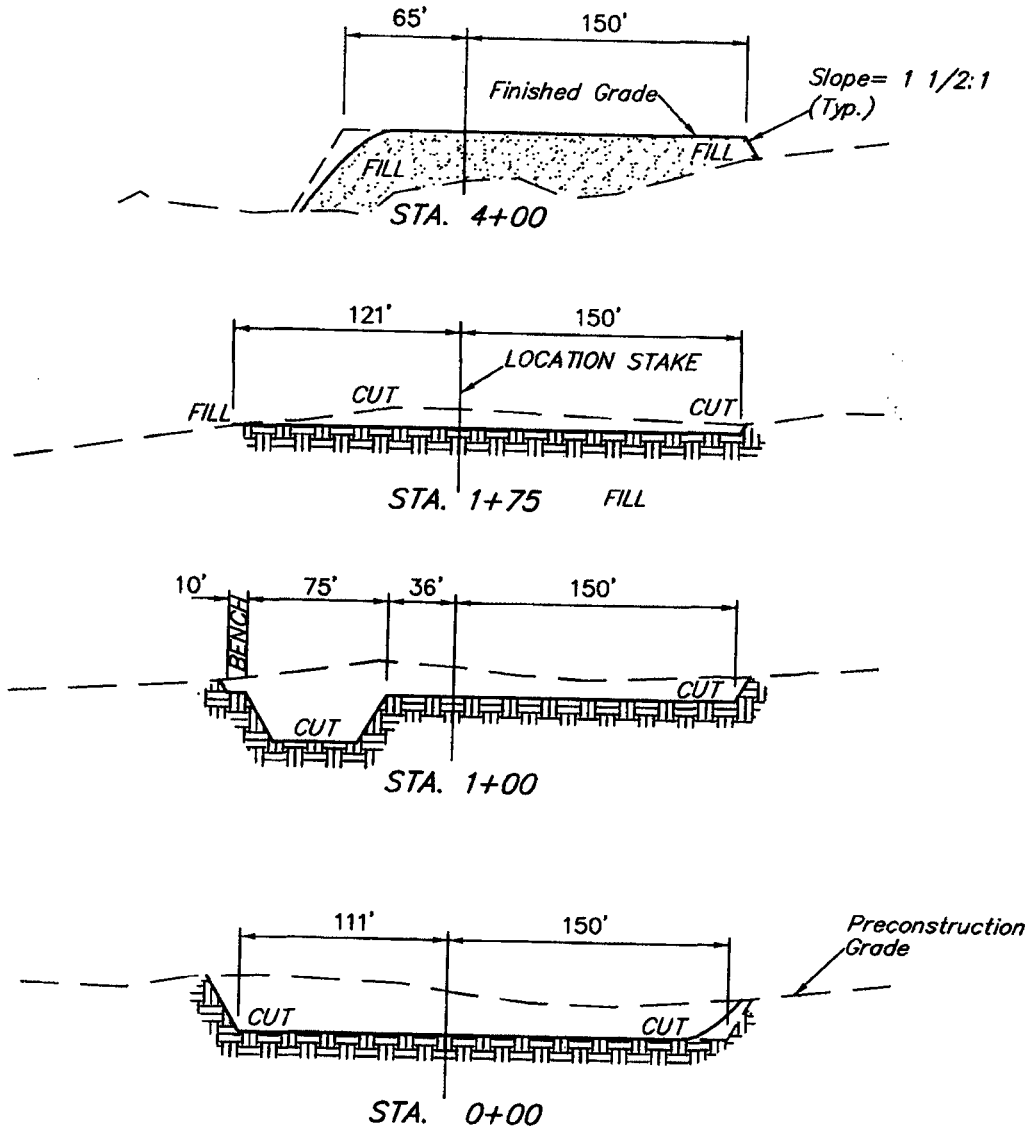
LOCATION LAYOUT FOR

NBU #634-12E
SECTION 12, T10S, R22E, S.L.B.&M.
661' FNL 661' FEL



1" = 40'
X-Section
Scale
1" = 100'

DATE: 03-08-07
DRAWN BY: C.H.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

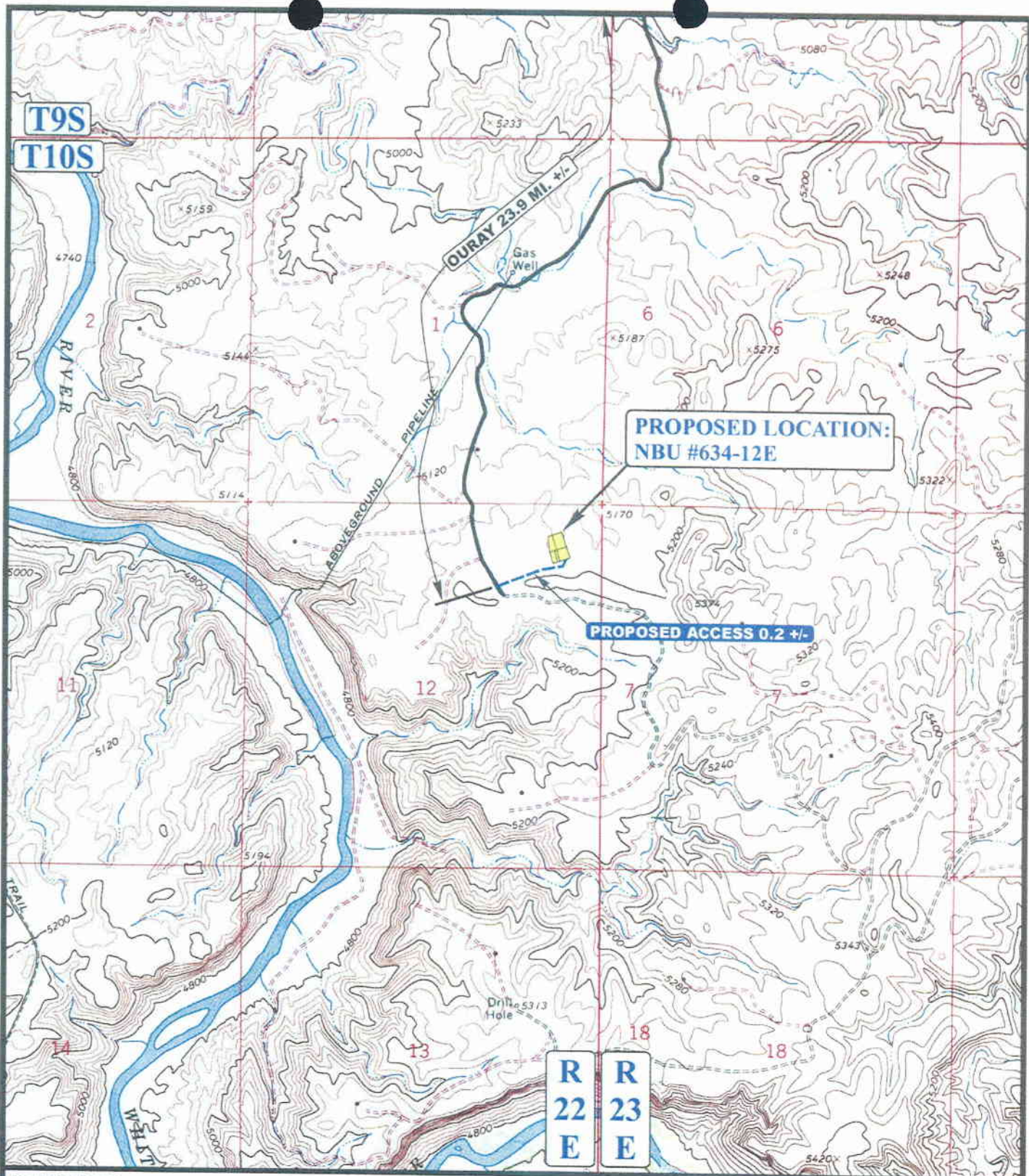
CUT	
(6") Topsoil Stripping	= 2,230 Cu. Yds.
Remaining Location	= 14,740 Cu. Yds.
TOTAL CUT	= 16,970 CU.YDS.
FILL	= 12,950 CU.YDS.

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	= 4,020	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,020	Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

NBU #634-12E
SECTION 12, T10S, R22E, S.L.B.&M.
661' FNL 661' FEL



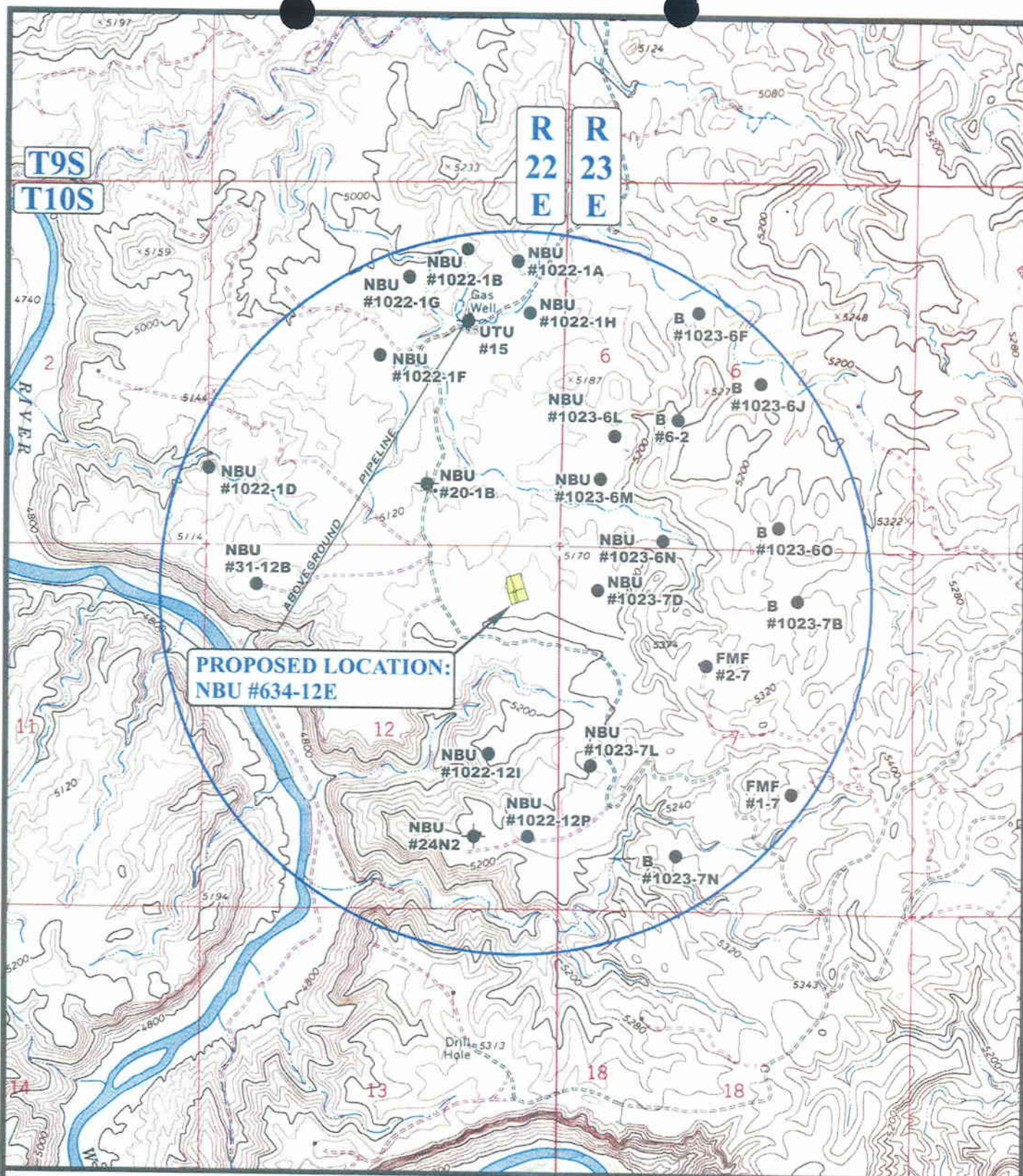
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03 08 07
 MONTH DAY YEAR







SCALE: 1" = 2000' DRAWN BY: A.A. REVISED: 00-00-00

B
TOPO



PROPOSED LOCATION:
NBU #634-12E

LEGEND:

- | | |
|---|---|
|  DISPOSAL WELLS |  WATER WELLS |
|  PRODUCING WELLS |  ABANDONED WELLS |
|  SHUT IN WELLS |  TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

NBU #634-12E

SECTION 12, T10S, R22E, S.L.B.&M.

661' FNL 661' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

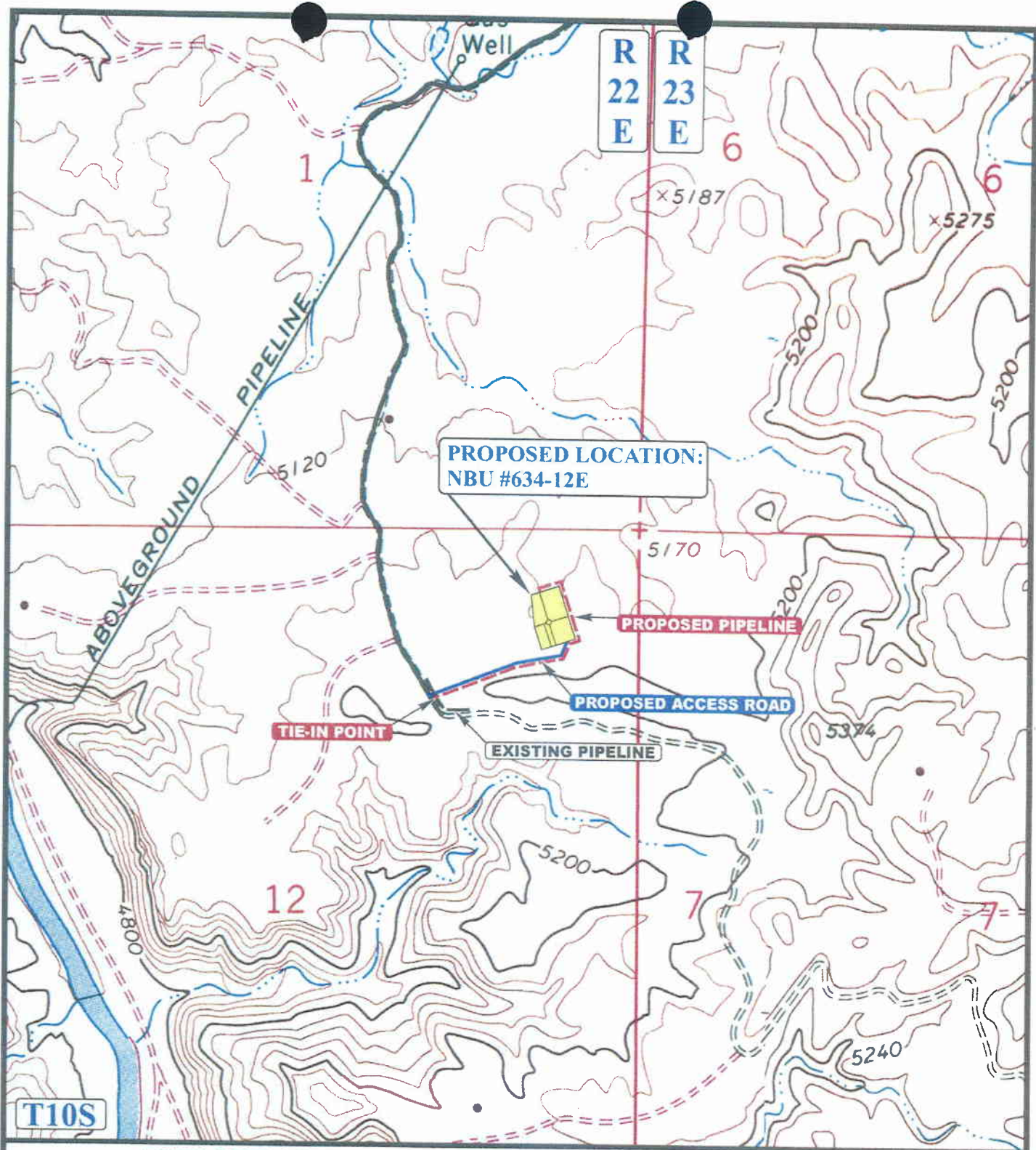
03	08	07
MONTH	DAY	YEAR

SCALE: 1" = 2000'

DRAWN BY: A.A.

REVISÉD: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,927' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - EXISTING PIPELINE
- - - PROPOSED PIPELINE

EOG RESOURCES, INC.

NBU #634-12E
SECTION 12, T10S, R22E, S.L.B.&M.
661' FNL 661' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

03 08 07
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: A.A. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/09/2007

API NO. ASSIGNED: 43-047-39194

WELL NAME: NBU 634-12E

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NENE 12 100S 220E

SURFACE: 0661 FNL 0661 FEL

BOTTOM: 0661 FNL 0661 FEL

COUNTY: UINTAH

LATITUDE: 39.96893 LONGITUDE: -109.3806

UTM SURF EASTINGS: 638299 NORTHINGS: 4425354

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

DKD

6/25/07

Geology

Surface

LEASE TYPE: 3 - State

LEASE NUMBER: U-01197-A-ST

PROPOSED FORMATION: WSMVD

SURFACE OWNER: 3 - State

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: NATURAL BUTTES

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 17314

Eff Date: 12-2-1999

Siting: 460' to N. 1/4 Sec. 10, T. 10N, R. 10E, S. 10E, Tract

___ R649-3-11. Directional Drill

COMMENTS:

Need Permit (05-22-07)

STIPULATIONS:

1- STATEMENT OF BASIS

2- Oil Shale

3- Surface Csg Cont Stip

4- Cont Stip # 3 (4 1/2" production, 2100 MD)

T10S R22E

T10S R23E

NBU 31-12B

NBU 634-12E

NBU 632-12E

NBU 633-12E

NBU 548-12E

NBU 513-12E

NBU 635-12E

NBU 636-12E

BONANZA 1023-7E

12

NATURAL BUTTES FIELD NATURAL BUTTES UNIT

CAUSE: 173-14 / 12-2-1999

NBU 1022-121

NBU 24N2

NBU 1022-12P

RHL
1022-121

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 12 T.10S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999

Field Status

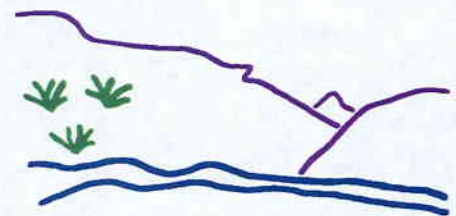
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 11-APRIL-2007

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

5/29/2007

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
372	43-047-39194-00-00		GW	S	No
Operator	EOG RESOURCES INC		Surface Owner-APD		
Well Name	NBU 634-12E		Unit		
Field	UNDESIGNATED		Type of Work		
Location	NENE 12 10S 22E S 661 FNL 661 FEL GPS Coord (UTM) 638299E 4425354N				

Geologic Statement of Basis

EOG proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,700'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole. The proposed casing and cement program should adequately protect usable ground water in the area.

Brad Hill
APD Evaluator

5/29/2007
Date / Time

Surface Statement of Basis

The general area is in the east end of the Natural Buttes Unit, which contains the White River and short rugged drainages that drain into the White River. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from ¼ mile to 2 miles. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads to within 0.2 miles of the location where a new road will be constructed.

The proposed NBU 634-12E gas well is on the gentle west slope of a ridge. The slope steepens into the head of two draws, which run west. The head of both draws will be filled with cut material from the ridge. The location between pit corner B and Corner 6 has been tapered to avoid an additional draw to the south. No drainage concerns exist. Ledge rock outcrops occur along the ridge. A large Kerr McGee gas compressor station is being constructed about 100 yards south of the location. No interference is anticipated.

The location appears to be a suitable site for constructing and operating a well.

Both the surface and minerals for this location are owned by SITLA. Jim Davis and Ed Bonner of SITLA were invited to the pre-site evaluation but neither attended. Ben Williams and Daniel Emmett of the UDWR were also invited and neither attended.

Floyd Bartlett
Onsite Evaluator

5/22/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES INC
Well Name NBU 634-12E
API Number 43-047-39194-0 **APD No** 372 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NENE **Sec** 12 **Tw** 10S **Rng** 22E 661 FNL 661 FEL
GPS Coord (UTM) 638309 4425350 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Byron Tolman (Representing EOG Resources).

Regional/Local Setting & Topography

The general area is in the east end of the Natural Buttes Unit, which contains the White River and short rugged drainages that drain into the White River. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from ¼ mile to 2 miles. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 35 air miles and 55 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads to with 0.2 miles of the location where a new road will be constructed.

The proposed NBU 634-12E gas well is on the gentle west slope of a ridge. The slope steepens into the head of two draws, which run west. The head of both draws will be filled with cut material from the ridge. The location between pit corner B and Corner 6 has been tapered to avoid an additional draw to the south. No drainage concerns exist. Ledge rock outcrops occur along the ridge. A large Kerr McGee gas compressor station is being constructed about 100 yards south of the location. No interference is anticipated.

Both the surface and minerals for this location are owned by SITLA.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.2	Width 271	Length 400	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Moderately vegetated with Gardner saltbrush, halogeton, cheat grass, curly mesquite, sand lilies, prickly pear horsebrush and spring annuals

Antelope, small mammals and birds.

Soil Type and Characteristics

Shallow rocky, sandy loam.

Erosion Issues N**Sedimentation Issues** N**Site Stability Issues** N**Drainage Diversion Required** N**Berm Required?** N**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Present	15
Final Score		40
		1 Sensitivity Level

Characteristics / Requirements

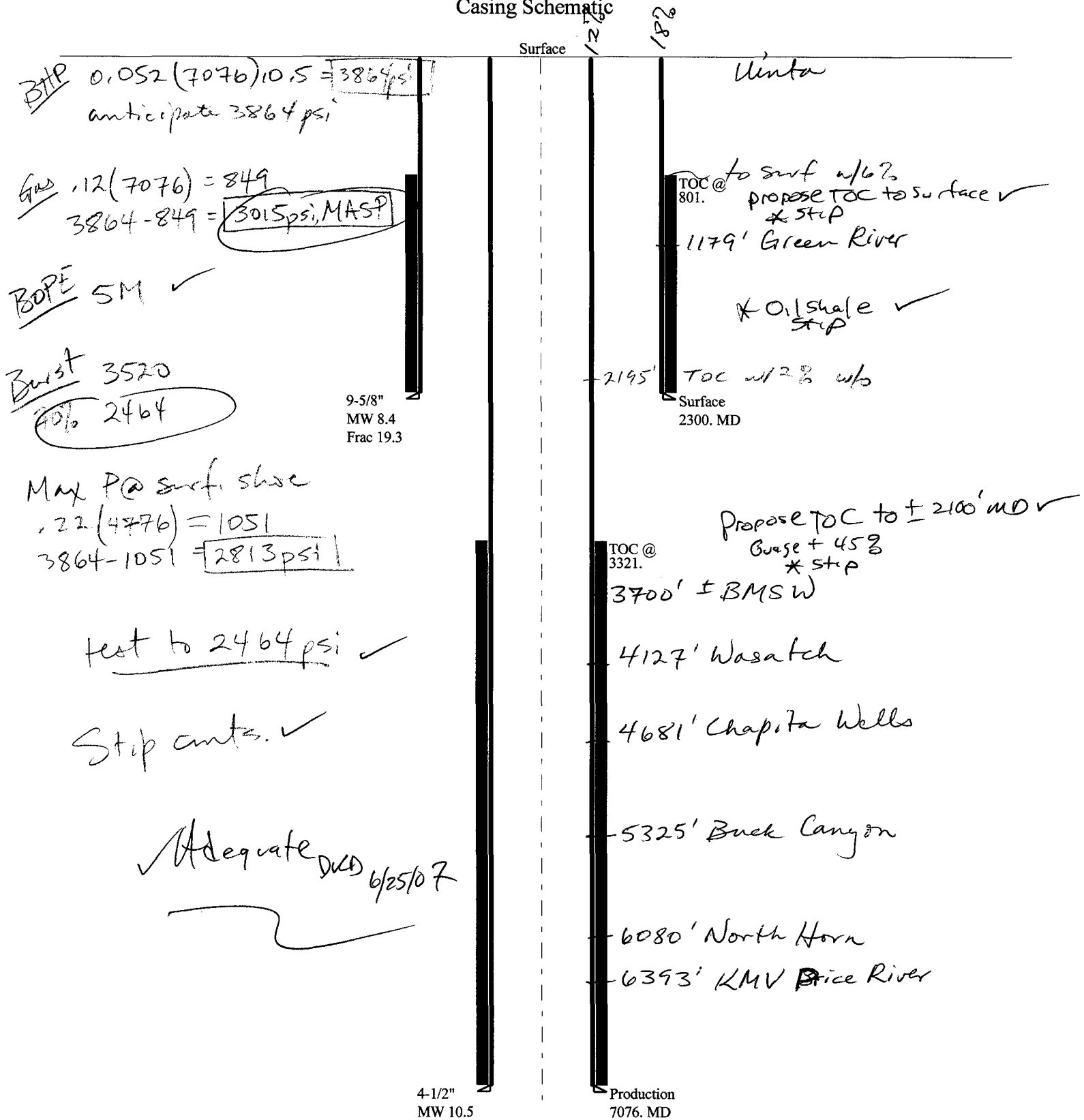
The reserve pit is planned in an area of cut in the northwest corner of the location. A liner with an appropriate thickness of felt sub-liner is required. EOG commonly uses a 16 mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y**Other Observations / Comments**

Floyd Bartlett
Evaluator

5/22/2007
Date / Time

Casing Schematic



Well name:

2007-06 EOG NBU 634-12EOperator: **EOG Resources Inc.**String type: **Surface**

Project ID:

43-047-39194Location: **Uintah County****Design parameters:****Collapse**Mud weight: 8.400 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 801 ft

BurstMax anticipated surface
pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on buoyed weight.
Neutral point: 2,014 ft**Non-directional string.****Re subsequent strings:**Next setting depth: 7,076 ft
Next mud weight: 10.500 ppg
Next setting BHP: 3,860 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: June 7, 2007
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2007-06 EOG NBU 634-12EOperator: **EOG Resources Inc.**String type: **Production**

Project ID:

43-047-39194Location: **Uintah County****Design parameters:****Collapse**Mud weight: 10.500 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 174 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,321 ft

BurstMax anticipated surface
pressure: 2,303 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,860 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)**Non-directional string.**

Tension is based on buoyed weight.

Neutral point: 5,965 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7076	4.5	11.60	N-80	LT&C	7076	7076	3.875	617.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3860	6350	1.645	3860	7780	2.02	69	223	3.22 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: June 7, 2007
Salt Lake City, Utah**Remarks:**Collapse is based on a vertical depth of 7076 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Ed Bonner
To: Mason, Diana
Date: 6/7/2007 4:43 PM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

Enduring Resources, LLC

Coyote Basin 8-25-11-16 (API 43 047 39189)

EOG Resources, Inc

NBU 635-12E (API 43 047 39190)

NBU 636-12E (API 43 047 39191)

NBU 632-12E (API 43 047 39192)

NBU 633-12E (API 43 047 39193)

NBU 634-12E (API 43 047 39194)✓

Kerr McGee Oil & Gas Onshore LP

NBU 1022-25B (API 43 047 39032)✓

NBU 1022-25G (API 43 047 39142)

NBU 1021-31A (API 43 047 39111)✓

State 1021-31M (API 43 047 39112)✓

State 1021-31E (API 43 047 39113)✓

State 1021-31D (API 43 047 39114)

State 1021-31C (API 43 047 39115)✓

NBU 1021-31B (API 43 047 39116)

State 1021-31P (API 43 047 39117)✓

State 1021-31L (API 43 047 39118)✓

State 1021-31N (API 43 047 39119)✓

State 1021-31O (API 43 047 39120)✓

State 1021-31I (API 43 047 39121)✓

State 1021-31J (API 43 047 39122)✓

State 1021-31K (API 43 047 39123)✓

State 1021-31F (API 43 047 39124)✓

State 1021-31G (API 43 047 39125)✓

State 1021-31H (API 43 047 39126)✓

If you have any questions regarding this matter please give me a call.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

June 25, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Natural Buttes 634-12E Well, 661' FNL, 661' FEL, NE NE, Sec. 12, T. 10 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39194.

Sincerely,

Gil Hunt
Associate Director

er
Enclosures

cc: Uintah County Assessor
Bureau of Land Management Vernal Office
SITLA



Operator: EOG Resources, Inc.
Well Name & Number Natural Buttes 634-12E
API Number: 43-047-39194
Lease: U 01197-A-ST

Location: NE NE Sec. 12 T. 10 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
7. Surface casing shall be cemented to the surface.
8. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to $\pm 2100'$ MD as indicated in the submitted drilling plan.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: NBU 634-12E

Api No: 43-047-39194 Lease Type: STATE

Section 12 Township 10S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 04/29/08

Time 2:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 04/29/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38988	East Chapita 31-16		NWSW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<u>16820</u>	4/26/2008		<u>4/30/08</u>		
Comments: <u>Wasatch/Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39197	Chapita Wells Unit 697-32		SWNW	32	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<u>16821</u>	4/28/2008		<u>4/30/08</u>		
Comments: <u>Wasatch well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39194	Natural Buttes Unit 634-12E		NENE	12	10S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	<u>2900</u>	4/29/2008		<u>4/30/08</u>		
Comments: <u>Wasatch well = WSMVD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

4/30/2008

Title

Date

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APR 30 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

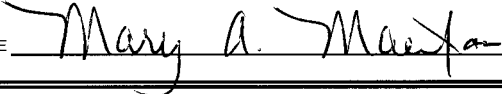
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197-A-ST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Natural Buttes Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 661' FNL & 661' FEL 39.968847 LAT 109.381200 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 12 10S 22E S.L.B. & M.		8. WELL NAME and NUMBER: Natural Buttes Unit 634-12E
PHONE NUMBER: (303) 824-5526		9. API NUMBER: 43-047-39194
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Well spud
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 4/29/2008.

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE 	DATE 4/30/2008

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MAY 02 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197-A-ST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Natural Buttes Unit
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: Natural Buttes Unit 634-12E
10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch		9. API NUMBER: 43-047-39194

4. LOCATION OF WELL FOOTAGES AT SURFACE: 661' FNL & 661' FEL 39.968847 LAT 109.381200 LON COUNTY: Uintah	STATE: UTAH
--	-------------

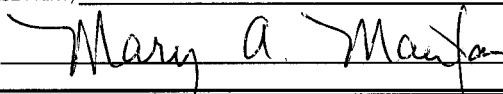
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE 	DATE 4/30/2008

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MAY 02 2008
DIV. OF OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197-A-ST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME: Natural Buttes Unit
PHONE NUMBER: (435) 781-9145		8. WELL NAME and NUMBER: Natural Buttes Unit 634-12E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 661' FNL & 661' FEL 39.968847 LAT 109.381200 LON COUNTY: Uintah		9. API NUMBER: 43-047-39194
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 12 10S 22E S.L.B. & M.		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find well chronology report for the referenced well.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>10/6/2008</u>

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OCT 08 2008

WELL CHRONOLOGY REPORT

Report Generated On: 10-07-2008

Well Name	NBU 634-12E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES	API #	43-047-39194	Well Class	COMP
County, State	UINTAH, UT	Spud Date	05-11-2008	Class Date	
Tax Credit	N	TVD / MD	7,076/ 7,076	Property #	061453
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,185/ 5,172				
Location	Section 12, T10S, R22E, NENE, 661 FNL & 661 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	48.062	NRI %	48.062

AFE No	304699	AFE Total	1,358,400	DHC / CWC	657,700/ 700,700
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	07-11-2007
07-11-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			661' FNL & 661' FEL (NE/NE)
			SECTION 12, T10S, R22E
			UINTAH COUNTY, UTAH
			LAT 39.968847, LONG 109.381200 (NAD 83)
			LAT 39.968881, LONG 109.380519 (NAD 27)
			ELENBURG #28
			OBJECTIVE: 7076' TD, MESAVERDE
			DW/GAS
			NATURAL BUTTES DEEP PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: UO-01197-A-ST
			ELEVATION: 5176.3' NAT GL, 5172.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5172'), 5185' KB (13')
			EOG WI 66.666667%, NRI 48.061643%

04-16-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
PKR Depth : 0.0					

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION 4/16/08.

04-17-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
PKR Depth : 0.0					

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

04-18-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
PKR Depth : 0.0					

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

04-21-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
PKR Depth : 0.0					

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

04-22-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
PKR Depth : 0.0					

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

04-23-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

04-24-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

04-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

04-28-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

04-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

04-30-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 04/29/08 @ 2:30 PM. SET 60" OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 04/29/08 @ 2:00 PM.

05-08-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$189,826	Completion	\$0	Daily Total	\$189,826
Cum Costs: Drilling	\$227,826	Completion	\$0	Well Total	\$227,826
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #2 ON 5/4/2008. DRILLED 12-1/4" HOLE TO 2050' GL WITH CLOSED LOOP SYSTEM. ENCOUNTERED WATER @ 910' & 1480'. RAN 47 JTS (2009.30') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2022' KB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2100 PSIG. PUMPED 155 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 300 SX (61.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/152 BBLS FRESH WATER. BUMPED PLUG W/500# @ 9:07 AM, 5/6/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 40 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 6: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 1910'. PICKED UP TO 1890' & TOOK SURVEY. 3.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.7 VDS= 89.8 MS= 89.6.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 90.0 MS= 89.87.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM & ROOSEVELT OFFICE W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 5/4/2008 @ 12:15 PM.

05-11-2008		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$67,503		Completion		\$0		Daily Total		\$67,503	
Cum Costs: Drilling		\$295,329		Completion		\$0		Well Total		\$295,329	
MD	2,022	TVD	2,022	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RURT/RIG REPAIR											
Start	End	Hrs	Activity Description								
06:00	15:30	9.5	RIG MOVE .6 MILES FROM NBU 636-12E HOWCROFT TRUCKS ARRIVE 06:00, SAFETY MTG. W/ KUHR & RIG PERSONNEL, RIG DOWN, MOVE & RIG UP, SET BOP, TEST DTO HEAD AND LOCK DOWN BOP W/ FMC REP. (NOTIFIED STATE OF UTAH @ 1500 ON 5/10/08, DAVE HACKFORD BY E-MAIL OF RIG MOVE AND BOP TEST, ESTIMATED 1200 5/11/08). RELEASED TRUCKS @ 1500.								
15:30	21:00	5.5	C/O HYDRAULIC PUMP FOR SWIVEL, REBUILD SWIVEL, C/O BROKEN STUDS IN PUMP PODS, BUILD SLIDES FOR SHAKERS.								
21:00	02:00	5.0	NIPPLE UP BOPE. RIG ON DAYWORK @ 21:00 HRS, 5/10/08.								
02:00	06:00	4.0	WAIT ON AND INSTALL MOTORS FOR SWIVEL.								
NO ACCIDENTS REPORTED.											
FUNCTION CROWN-O-MATIC, & TEST.											
SAFETY MEETING:MOVING RIG, NIPPLE UP.											
CREWS FULL.											
FUEL ON HAND: 4004 GALS. USED: 133 GALS. REC: 0.											
FORMATION TOP: .											
LITHOLOGY; .											
UNMANNED MUD LOGGER ON LOCATION F/ 5/11/08.											

05-12-2008		Reported By		M. WILLIAMS / J. RICHEY							
DailyCosts: Drilling		\$26,817		Completion		\$0		Daily Total		\$26,817	
Cum Costs: Drilling		\$322,146		Completion		\$0		Well Total		\$322,146	
MD	2,876	TVD	2,876	Progress	726	Days	1	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 2876'											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	INSTALL NEW MOTORS ON POWER SWIVEL. TEST SWIVEL, SWIVEL MOTORS, AND HYDRAULIC PUMP FOR SWIVEL.								
13:00	15:30	2.5	R/U & TEST BOPE AS PER PROGRAM. B&C QUICK TEST - WITNESS - STEVE KUNZLER.								
INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN.											

HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN.
 CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN.
 PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN.
 ANNULAR, 250/2500 PSI 5/10 MIN.
 TEST 9 5/8" CASING TO 1500 PSI 30 MIN.

15:30	16:00	0.5	INSTALL WEAR BUSHING.
16:00	20:00	4.0	P/U BHA AND TOOLS, TAG CEMENT @ 1937'.
20:00	21:00	1.0	DRILL CEMENT/ FLOAT EQUIPMENT FROM 1937' TO 2050' + 10' OF NEW HOLE, SHOE @ 2022'.
21:00	21:30	0.5	CIRCULATE, SPOT HI-VIS PILL & PERFORM FIT TEST @ 2022', W/ 8.4 MUD WT, 220 PSI SURFACE PRESSURE = 10.5 EMW. GOOD TEST.
21:30	06:00	8.5	DRILLING FROM 2160' TO 2876', ROP 85, WOB 10/18, RPM 50/60, TQ 2500/2700.

MUD LOSS LAST 24 HRS. 0 BBLs.
 MUD WT.8.5 VIS.30.
 ROT 85, P/U 88 , S/O 83.
 ACCIDENTS NONE REPORTED.
 FUNCTION CROWN-O-MATIC, & TEST.
 SAFETY MEETING: TESTING BOPE, PICKING UP BHA.
 CREWS FULL
 FUEL ON HAND: 3347, GALS. USED: 657 , RECIEVED 0 GALS.
 FORMATION TOP: MAHAGONY OIL SHALE.
 GAS BG.50 U.
 LITHOLOGY: SHALE.
 MUD LOGGER UNMANNED ON LOCATION F/ 5/11/08 (1 DAY).

06:00 06:00 24.0 SPUD 7-7/8" HOLE @ 2130, 5/11/08

05-13-2008 Reported By M. WILLIAMS/J. RICHEY

DailyCosts: Drilling	\$34,299	Completion	\$0	Daily Total	\$34,299
Cum Costs: Drilling	\$356,445	Completion	\$0	Well Total	\$356,445

MD	4,643	TVD	4,643	Progress	1,767	Days	2	MW	8.5	Visc	31.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 4643'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLING FROM 2876' TO 3306', ROP 96, WOB 10/18, RPM 40/50, TQ 2500/2800.
10:30	11:00	0.5	SERVICE RIG.
11:00	06:00	19.0	DRILLING FROM 3306' TO 4643', 1337', ROP 70, WOB 10/18, RPM 55/60, TQ 4000/4300.

MUD LOSS LAST 24 HRS. 0 BBLs.
 MUD WT 9.3 PPG VIS.32.
 ROT 187, P/U 190 , S/O 178.
 ACCIDENTS NONE REPORTED.
 FUNCTION CROWN-O-MATIC, & INSPECT BRAKES.
 SAFETY MEETING: WORKING ON MUD PUMPS AND MAKING CONNECTIONS.
 CREWS FULL.

FUEL ON HAND: 1985, GALS. USED: 1362 , RECIEVED 0 GALS.

FORMATION TOP: CHAPITA WELLS.

GAS BG.50 U.

LITHOLOGY; SANDSTONE.

MUD LOGGER UNMANNED ON LOCATION F/ 5/11/08 (2 DAYS).

05-14-2008 **Reported By** M. WILLIAMS/J. RICHEY

DailyCosts: Drilling	\$31,518	Completion	\$0	Daily Total	\$31,518
Cum Costs: Drilling	\$387,964	Completion	\$0	Well Total	\$387,964

MD	5.037	TVD	5.037	Progress	394	Days	3	MW	9.4	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 5037'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLING FROM 4643' TO 4760', ROP 39, WOB 10/12, RPM 50/65, TQ 3800/4100.
09:00	09:30	0.5	SERVICE RIG.
09:30	14:00	4.5	DRILLING FROM 4760 TO 4850', ROP 20', WOB 5/10, RPM 50/60,TQ 3800/4000.
14:00	15:30	1.5	C/O MOTORS ON POWER SWIVEL.
15:30	21:00	5.5	DRILLING FROM 4850' TO 4978', ROP 23, WOB 5/8, RPM 50/60,TQ 3800/4000.
21:00	02:30	5.5	WORK ON HYDRAULICS FOR POWER SWIVEL.
02:30	06:00	3.5	DRILLING FROM 4978' TO 5037', ROP 17,WOB 7/10,RPM 50/60,TQ 3800/4300.
			MUD LOSS LAST 24 HRS. 0 BBLs.
			MUD WT 9.7 PPG VIS.35.
			ROT 187, P/U 190 , S/O 178.
			ACCIDENTS NONE REPORTED.
			FUNCTION CROWN-O-MATIC, & INSPECT BREAKS.
			SAFETY MEETING: FORKLIFT OP'S,WORKING WITH HIGH PRESSURE.
			CREWS FULL.
			FUEL ON HAND: 561, GALS. USED: 1424 , RECIEVED 0 GALS.
			FORMATION TOP: CHAPITA WELLS.
			GAS BG.50 U.
			LITHOLOGY; SANDSTONE.
			MUD LOGGER UNMANNED ON LOCATION F/ 5/11/08 (3 DAYS).

05-15-2008 **Reported By** WILLIAMS/RICHEY/FOREMAN/SCHLENKE

DailyCosts: Drilling	\$48,338	Completion	\$0	Daily Total	\$48,338
Cum Costs: Drilling	\$436,303	Completion	\$0	Well Total	\$436,303

MD	5.271	TVD	5.271	Progress	234	Days	4	MW	9.5	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING AT 5271'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLING FROM 5037' TO 5130',93',ROP,26.5,WOB,6/8,RPM,65/72,TRQ,4200/4500
10:00	11:00	1.0	CHECK HYD. SYSTEM, HIGH TORQUE,NO PROBLEMS WITH SYSTEM,ONE HYD. MOTOR LEAKING OIL IN SEAL AREA NEED TO CHANGE OUT.

11:00 15:30 4.5 TRIP OUT FOR REPAIRS TIGHT HOLE CIRC.COND. MUD AND PUMP OUT LAYING DOWN DRILL PIPE UNABLE TO ROTATE AT THE TIME. FREE SPOT AT 4950' CIRC.& REPAIR MOTOR CONT. TRIP OUT BACK REAMING TO 4076' ABOVE WASATCH AND COND. MUD F/ 9.5 TO 10.2 TO HOLD BACK SHALE.

15:30 17:00 1.5 RIG REPAIR CHANGE OUT SWIVEL MOTORS. RUN SYSTEM ALL OK.

17:00 00:30 7.5 WASH/REAM F/ 4076' TO 5130' COND. MUD TO 10.8 TO HOLD BACK SHALE.

00:30 06:00 5.5 DRILLING F/ 5130' TO 5271', 141', ROP 25.6, WOB 21/25, RPM 52/72, TRQ 2750/2800

MUD LOSS LAST 24 HRS. 0 BBLS.

MUD WT 10.8 PPG VIS.34.

ROT 87, P/U 127, S/O 67.

ACCIDENTS NONE REPORTED.

FUNCTION CROWN-O-MATIC.

SAFETY MEETING: MUD & CHEM.

CREWS FULL.

FUEL ON HAND: 3347 GALS. USED: 1214 GAL., RECIEVED 4000 GALS.

FORMATION : CHAPITA WELLS.

GAS BG.50 U.

LITHOLOGY; SANDSTONE& SHALE.

MUD LOGGER UNMANNED ON LOCATION F/ 5/11/08 (4 DAYS).

05-16-2008 **Reported By** D.FOREMAN/J.SCHLENKER

DailyCosts: Drilling	\$52,958	Completion	\$0	Daily Total	\$52,958
Cum Costs: Drilling	\$489,262	Completion	\$0	Well Total	\$489,262
MD	5,437	TVD	5,437	Progress	166
		Days	6	MW	10.6
Visc					37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING AT 5437'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLING F/ 5271' TO 5345', 74', ROP 14.8, WOB 19, RPM 64/72, TRQ 2800/2900, TOP OF BUCK CANYON.
11:00	11:30	0.5	SURVEY @ 5345' - 5 DEGREES & SERVICE RIG.
11:30	15:00	3.5	DRILLING F/ 5345' TO 5437', 92', ROP 26, WOB 21, RPM 68/72, TRQ 2900/3000.
15:00	21:30	6.5	MIX & PUMP SLUG, DROP SURVEY & TOH FOR BIT # 2.
21:30	22:00	0.5	BREAK BIT L/D MOTOR,P/U NEW MOTOR MAKE UP BIT, CHECK MOTOR.
22:00	03:00	5.0	TRIP IN, FILL PIPE @ SHOE CONT. TRIP IN TO 5150' TAG FILL SAND.
03:00	06:00	3.0	WASH & REAM F/ 5150' TO 5437' BTM.
			MUD LOSS LAST 24 HRS. 0 BBLS.
			MUD WT.10.5 VIS.35.
			ROT 87, P/U 120, S/O 75,
			ACCIDENTS NONE REPORTED
			FUNCTION CROWN-O-MATIC, & TEST
			SAFETY MEETING: MIX, CHEM, HAND SIGNALS,
			CREWS FULL
			FUEL ON HAND: 2221, GALS. USED: 1126, GALS.
			GAS BG.87 U, CONN. 97 U, TRIP GAS, 299
			LITHOLOGY; SAND/ SHALE,
			MUD LOGGER UNMANED ON LOCATION F/ 5/11/08 (5 DAYS).

05-17-2008 **Reported By** D.FOREMAN/J.SCHLENKER

DailyCosts: Drilling	\$45,320	Completion	\$0	Daily Total	\$45,320
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Cum Costs: Drilling	\$534,583	Completion	\$0	Well Total	\$534,583
MD	6,665	TVD	6,665	Progress	1.228
		Days	7	MW	10.8
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	35.0

Activity at Report Time: DRILLING @ 6665'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLING F/ 5437' TO 5785', 348', ROP 54, WOB 12/15, RPM 60/72, TRQ 2800/3000
12:30	13:00	0.5	SERVICE RIG
13:00	06:00	17.0	DRILLING F/ 5785' TO 6656', 871, ROP, 51.23, WOB, 18/22, RPM, 60/72, TRQ, 2700/3150
			MUD LOSS LAST 24 HRS. 85 BBLS.
			MUD WT. 10.8 VIS. 40.
			ROT 105, P/U 200, S/O 80,
			ACCIDENTS NONE REPORTED
			FUNCTION CROWN-O-MATIC,
			SAFETY MEETING: LOCK OUT TAG OUT,
			CREWS FULL
			FUEL ON HAND: 3218, GALS. USED: 1682, GALS.
			GAS BG. 55 U, CONN. 105 U,
			LITHOLOGY: SAND/ SHALE,
			MUD LOGGER UNMANED ON LOCATION F/ 5/11/08 (6 DAYS).

05-18-2008 **Reported By** D.FOREMAN/J.SCHLENKER

Daily Costs: Drilling	\$30,417	Completion	\$0	Daily Total	\$30,417
Cum Costs: Drilling	\$565,000	Completion	\$0	Well Total	\$565,000

MD	6,918	TVD	6,918	Progress	0	Days	8	MW	10.9	Visc	38.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0							

Activity at Report Time: TFNBHA @ 6918

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLING F/ 6665' TO 6918', 253', ROP 42', WOB 10, RPM 68/72, TRQ 3300
			PIPE STUCK WHILE MAKING CONNECTION @ 6918'.
12:00	18:00	6.0	WORK STUCK PIPE W/ FULL CIRCULATION - NO FREE TRAVEL, CALCULATED FREE POINT W/ STRETCH TO BE @ 4,000'.
18:00	20:30	2.5	MIX AND SPOT PIPE LAX PILL. 100 BBLS. DIESEL W/ 90 CANS OF PIPE LAX.
20:30	00:30	4.0	WORKING PIPE, PIPE FREE TO ROTATE @ 21:00, STILL NO FREE TRAVEL, SLOWLY WORKING UP WHILE ROTATING. F/ 6918' TO 6872'.
00:30	01:00	0.5	REPAIR HYDRAULIC HOSE ON RIG SWIVEL DUE TO EXCESSIVE TORQUE
01:00	05:00	4.0	BACK REAMING, LOOKING F/ FREE TRAVEL, W/ 60 TO 100K OVERPULL, 6872' TO 6308'.
05:00	06:00	1.0	CIRCULATE AND WORK PIPE, MIX AND PUMP SLUG FOR TOH.
			MUD LOSS LAST 24 HRS. 85 BBLS.
			MUD WT. 10.2 VIS. 44.
			ROT 105, P/U 200, S/O 80,
			ACCIDENTS NONE REPORTED
			FUNCTION CROWN-O-MATIC,
			SAFETY MEETING: WORK STUCK PIPE,
			CREWS FULL
			FUEL ON HAND: 3218, GALS. USED: 5000, GALS (1000 RIG, 4000 MUD). RECD. 4000 GAL.

GAS BG.55 U, CONN. 105 U,
LITHOLOGY: SAND/ SHALE,
MUD LOGGER UNMANnED ON LOCATION F/ 5/11/08 (7 DAYS).

05-19-2008		Reported By		D.FOREMAN/J.SCHLENKER							
DailyCosts: Drilling		\$64,786		Completion		\$0		Daily Total		\$64,786	
Cum Costs: Drilling		\$629,787		Completion		\$0		Well Total		\$629,787	
MD	7,076	TVD	7,076	Progress	158	Days	9	MW	10.2	Visc	41.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: TD AT 7076' / LDDP											
Start	End	Hrs	Activity Description								
06:00	14:30	8.5	PREPARE & PUMP SLUG FOR TRIP OUT F/ BHA CHANGE.								
14:30	16:00	1.5	TRIPPING TO SHOE.								
16:00	18:00	2.0	SLIP & CUT DRILL LINE. 80'								
18:00	22:30	4.5	FINISH TRIP IN TAG FILL @ 6890', CIRC. WASH TO BOTTOM.								
22:30	01:00	2.5	DRILLING F/ 6918' TO 7076', 158', ROP 63, WOB 17.5, RPM 66/72, TQR 2600/2800. REACHED TD @ 01:00 HRS, 5/19/2008.								
01:00	03:00	2.0	CIRC. BOTTOMS UP COND. MUD, SPOT 130 BBLS. 11# MUD ON BOTTOM EMW 10.4 MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT.10.5 VIS.44. ROT 105, P/U 185, S/O 70. ACCIDENTS NONE REPORTED. FUNCTION CROWN-O-MATIC. INSPECTED DRAW WORKS. SAFETY MEETING: TIH CREWS FULL FUEL ON HAND: 5218 GALS. USED: 815 GALS. RECEIVED 3000 GAL. TD @ 01:00 - 5/19/08 - 7076'. MUD LOGGER UNMANED ON LOCATION SINCE 5/11/08 (9 DAYS). BG 47: CONN. 85 : TRIP GAS 240								
03:00	06:00	3.0	LDDP TO RUN CSG.								

05-20-2008		Reported By		D.FOREMAN/J.SCHLENKER							
DailyCosts: Drilling		\$34,436		Completion		\$125,244		Daily Total		\$159,680	
Cum Costs: Drilling		\$664,223		Completion		\$125,244		Well Total		\$789,467	
MD	7,076	TVD	7,076	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	09:30	3.5	L/D DRILL PIPE & BHA.								
09:30	10:00	0.5	SERVICE RIG								
10:00	12:30	2.5	PULL WEAR BUSHING, SAFETY MTG. & JSA W/ WEATHERFORD & RIG CREW, RIG UP WEATHERFORD TO RUN CASING.								

12:30	20:30	8.0 RUN CASING 4.5 N-80, 11.6# LTC, TAG @ 7075', RAN 175 JTS. + 1 MARKER JT. + 1 PUP JT. AS FOLLOWS, FLOAT SHOE, @ 7076' 1JT. CSG. FLOAT COLLAR @ 7033' 81 JTS. CSG., 1 MARKER JT. @ 3766, 92 JTS. CSG., 1 PUP, JT. 1 JT. CSG. HANGER ASS., CENTRALIZERS, 5 FT. ABOVE SHOE, TOP OF JT. #2 & EVERY 3 TH. JT. TOTAL 15.
20:30	21:00	0.5 LAY DOWN TAG JT. SPACE OUT MAKE UP HANGER LAND CASING W/ 60,000 FULL STRING WT.
21:00	22:00	1.0 CIRC. RIG DOWN WEATHERFORD, SAFETY W/ SCHLUMBERGER & RIG CREW.
22:00	00:00	2.0 RIG UP SCHLUMBERGER, TEST LINES TO 5000 PSI, PUMP 20 BBLS CHEM WASH & 20 BBLS WATER SPACER AHEAD & CEMENT. 7076' 4 1/2 N80 11.6# LTC CSG. LEAD CEMENT - 250 SKS. G + ADDS MIX - D020 - 10% EXTENDER, D167 .2% FLUID LOSS, D046 .2% ANTIFOAM, D013 .5% RETARDER, D065 .5% DISPERSANT, D130 .125% LB/SK BLEND LOST CIRC. YIELD 2.98 FT3/SK, 18.227 GAL/SK @ 11.5 PPG., 132.6 BBLS. TAIL CEMENT - 1010 SKS 50/50 POZ G + ADDS - D020 2% EXTENDER, D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, D065 .2% DISPERSANT, S001 1% ACCELERATOR, YIELD 1.29 FT3/SK 5.941 GAL/SK @ 14.1 PPG., 232 BBLS. DISP TO FLOAT COLLAR @ 7033' W/FRESH WATER. AVG. DISP. RATE 6.5. BPM, FULL RETURNS THROUGH OUT JOB. DROP PLUG @ 23:28, LIFT PRESS 1300 PSI. PUMP 109 BBLS OF FRESH WATER, BUMPED PLUG TO 2300 PSI @ 23:50 F/3 MINS. FLOAT HELD, 1 BBL. BACK @ 23:54 CEMENT IN PLACE. RIG DOWN SCHLUMBERGER.
00:00	06:00	6.0 RIG DOWN FOR RIG MOVE, ND BOP W/ FMC PRESENT, CLEANING MUD TANKS W/ VAC TRUCKS & HAULING TO PIT ON CWU 697-32.
<p>KHUR TRUCKS TO ARRIVE @ 07:00 FOR 8.5 MILE RIG MOVE TO CWU 697-32.</p> <p>ADVISED BLM, JAMIE SPARGER 435 781 4502 - RIG MOVE & BOP TEST.</p> <p>MUD LOSS LAST 24 HRS. 0 BBLS.</p> <p>MUD WT. 10.5 VIS. 44.</p> <p>ACCIDENTS NONE REPORTED.</p> <p>FUNCTION CROWN-O-MATIC.</p> <p>INSPECTED DRAW WORKS.</p> <p>SAFETY MEETING: RUN CSG & CEMENTING.</p> <p>CREWS FULL.</p> <p>FUEL ON HAND: 5076 GALS. USED: 420 GALS.</p> <p>MUD LOGGER UNMANED ON LOCATION SINCE 5/11/08 TO 5/19/08 (9 DAYS).</p> <p>@ 06:00 CLEAN MUD TANKS.</p>		
06:00	06:00	24.0 RELEASE RIG @ 06:00 HRS, 5/20/08.
CASING POINT COST \$664,223		

05-29-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$8,948	Daily Total	\$8,948		
Cum Costs: Drilling	\$664,223	Completion	\$134,192	Well Total	\$798,415		
MD	7,076	TVD	7,076	Progress	0		
Formation :	PBD : 0.0		Perf :	PKR Depth : 0.0			
Activity at Report Time:	PREP TO LOG						
Start	End	Hrs	Activity Description				
06:00	06:00	24.0	MIRUSU. SICP 0 PSIG. ND TREE. NU BOP. RIH WITH 3--7/8" MILL TOOTH BIT TO TAG @ 7067'. CIRCULATED WITH 120 BBLS FRESH WATER. POH, LD TBG. ND BOP. NU FRAC VALVE. RDMOSU. SDFN.				

05-31-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$42,206	Daily Total	\$42,206
Cum Costs: Drilling	\$664,223	Completion	\$176,398	Well Total	\$840,621

MD 7,076 **TVD** 7,076 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5/29/08 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 330'. EST CEMENT TOP @ 580". RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>		
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. NAME OF OPERATOR: EOG Resources, Inc.						7. UNIT OR CA AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202						8. WELL NAME and NUMBER: Natural Buttes Unit 634-12E	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 661' FNL & 661' FEL 39.968847 LAT 109.381200 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same						9. API NUMBER: 43-047-39194	
10. FIELD AND POOL, OR WILDCAT Natural Buttes/Wasatch/MV						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 12 10S 22E S	
12. COUNTY Uintah						13. STATE UTAH	
14. DATE SPUDDED: 4/29/2008		15. DATE T.D. REACHED: 5/19/2008		16. DATE COMPLETED: 5/31/08		17. ELEVATIONS (DF, RKB, RT, GL): 5176' NAT GL	
18. TOTAL DEPTH: MD 7,076 TVD		19. PLUG BACK T.D.: MD 7,033 TVD		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD	

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ✓ RST/CBL/CCL/VDL/GR	23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)
---	---

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,022		1000			
7-7/8	4-1/2 N-80	11.6	0	7,076		1260			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

SI

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OCT 09 2008

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

The subject well will be plugged and abandoned as per the pending P&A sundry.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.NAME (PLEASE PRINT) Mary A. MaestasTITLE Regulatory AssistantSIGNATURE Mary A. MaestasDATE 10/7/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: NBU 634-12E

API number: 4304739194

Well Location: QQ NENE Section 12 Township 10S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
910	920	NO FLOW	NOT KNOWN
1,480	1,500	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 10/7/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-01197-A-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME

Natural Buttes Unit

8. WELL NAME and NUMBER:

Natural Buttes Unit 634-12E

9. API NUMBER:

43-047-39194

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes/Wasatch

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

EOG Resources, Inc.

3. ADDRESS OF OPERATOR

1060 East Highway 40

Vernal

UT

84078

PHONE NUMBER:

(435) 781-9145

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 661' FNL & 661' FEL 35° 968847 LAT 109.381200 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 12 10S 22E S.L.B. & M.

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:



SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to Plug and Abandon the referenced well as per the attached procedure.

RECEIVED

OCT 09 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE

Mickenzie Thacker

DATE 9/9/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/4/08

BY: *[Signature]*

* See Conditions of Approval (Attached)

COPY SENT TO OPERATOR

Date: 12.9.2008

Initials: KS

PLUG & ABANDON PROGRAM

NBU 634-12E
661' FNL & 661' FEL (NE/NE)
Section 12, T10S, R22E
Uintah County, Utah

July 16, 2008
EOG WI: 66.666667%
NRI: 48.061453%
API# 43-047-39194
AFE# 304699

WELL DATA:

ELEVATION: 5172' GL KB: 5185' (13'KB)

TOTAL DEPTH: 7076' KB PBTD: 7033' KB

CASING: 9-5/8", 36#, J-55 set @ 2022' KB. Cemented w/300 sxs Premium, no returns, top off w/700 sxs Premium, cement to surface.
4 1/2", 11.6#, N-80 set @ 7076' KB. Cemented w/250 sxs Class 'G', followed by 1010 sxs 50/50 Poz 'G'. Cement top at 600'.

TUBING: N/A

PERFORATIONS: N/A

PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE.
2. PU 2 3/8" work string. TIH open ended to 4850' MD. RU cement company. Spot 15 sxs class "G" w/2% CaCl₂ cement plug from 4650' to 4850' MD.
3. PUH filling casing with 9 ppg brine to 1950' MD, 100' below Mahogany formation top.
4. RU cement company. Spot 60 sxs class "G" w/2% CaCl₂ cement plug from 1165' to 1950' MD, 100' above Green River formation top.
5. PUH filling casing with 9 ppg brine to 100' MD.
6. RU cement company. Circulate 10sxs surface plug. POOH.
7. Cut of casing head. Weld on marker plate \pm 3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY: J.H. Kennah, Production Engineering Specialist

APPROVED BY: P.T. Pendleton, Operations Manager



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: NBU 634-12E
API Number: 43-047-39194
Operator: Kerr McGee Oil & Gas Onshore, L.P.
Reference Document: Original Sundry Notice dated October 9, 2008,
received by DOGM on October 9, 2008.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
3. **Add Plug #2:** A 200' plug (± 16 sx) shall be balanced from $\pm 3800'$ to $3600'$ in order to isolate the isolate the Base of Moderately Saline Groundwater.
4. **Add Plug #3:** A 200' plug (± 16 sx) shall be added from $\pm 2700'$ to $2500'$ in order to isolate the base of the Parachute Creek Member as required by Cause 190-5(B).
5. All balanced plugs shall be tagged to ensure that they are at the depth specified.
6. All annuli shall be cemented from a minimum depth of $100'$ to the surface.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

December 4, 2008

Date



Wellbore Diagram

API Well No: 43-047-39194-00-00

Permit No:

Well Name/No: NBU 634-12E

Company Name: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Location: Sec: 12 T: 10S R: 22E Spot: NENE

Coordinates: X: 638299 Y: 4425354

Field Name: NATURAL BUTTES

County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	cap ft/c.ft.
HOL1	2050	12.25			
SURF	2022	9.625	36	2022	
HOL2	7076	7.875			
PROD	7076	4.5	11.6	7076	11.459

Plug 5
 $10 \text{ SK} (1.15) (11.459) = 131' \checkmark$

Cement from 2022 ft. to surface

Surface: 9.625 in. @ 2022 ft.

Hole: 12.25 in. @ 2050 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7076	565	G	250
PROD	7076	565	50	1010
SURF	2022	0	PM	300
SURF	2022	0	PP	700

Plugs to 200' below Mahogany

Perforation Information

Formation Information

Formation	Depth
GRRV	1242
MHGBN	1852
PARCK	2560
BMSW	3700
UTEBT	4053
WSTC	4187

Cement from 7076 ft. to 565 ft.

Production: 4.5 in. @ 7076 ft.

Plug 1
 $200' (1.15) (11.459) = 15 \text{ SK} = 1.163 \text{ yield} \checkmark$
 Hole: 7.875 in. @ 7076 ft.

TD:

7076

TVD:

5357

PBD:

7033

OPERATOR CHANGE WORKSHEET**X Change of Operator (Well Sold)**

Operator Name Change

Designation of Agent/Operator

Merger

ROUTING

1. DJJ

2. CDW

The operator of the well(s) listed below has changed, effective:

5/1/2008**FROM: (Old Operator):**N9550-EOG Resources
1060 E Hwy 40
Vernal, UT 84078

Phone: 1-(435) 781-9111

TO: (New Operator):N2995-Kerr-McGee Oil & Gas Onshore., LP
1368 South 1200 East
Vernal, UT 84078

Phone: 1-(435) 781-7024

CA No.				Unit:		NATURAL BUTTES		
WELL NAME(S)	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 634-12E	12	100S	220E	4304739194	2900	State	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: Completion of well
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: Completion of well
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 11/13/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/13/2008
- Bond information entered in RBDMS on: 11/13/2008
- Fee/State wells attached to bond in RBDMS on: 11/13/2008
- Injection Projects to new operator in RBDMS on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state or fee well(s) listed covered by Bond Number 22013542
- The **FORMER** operator has requested a release of liability from their bond on: n/a

COMMENTS:

Well to transfer upon completion to Unit Operator (See 9/23/2003 letter from EOG & agreement 9/17/03 from Westport)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UO-01197-A-ST
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME Natural Buttes Unit
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		8. WELL NAME and NUMBER: Natural Buttes Unit 634-12E
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 661' FNL & 661' FEL 39.968847 LAT 109.381200 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same		9. API NUMBER: 43-047-39194
PHONE NUMBER: (435) 789-0790		10. FIELD AND POOL, OR WILDCAT Natural Buttes/Wasatch/MV
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 12 10S 22E S		12. COUNTY Uintah
		13. STATE UTAH

14. DATE SPUDDED: 4/29/2008	15. DATE T.D. REACHED: 5/19/2008	16. DATE COMPLETED: ABANDONED <input checked="" type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5176' NAT GL
18. TOTAL DEPTH: MD 7,076 TVD	19. PLUG BACK T.D.: MD 7,033 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CBL/CCL/VDL/GR		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,022		1000			
7-7/8	4-1/2 N-80	11.6	0	7,076		1260			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

RECEIVED

NOV 26 2008

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River	1,243
				Birds Nest Zone	1,375
				Mahogany	1,855
				Base Parachute	2,577
				Uteland Butte Limestone	4,549
				Wasatch	4,768

35. ADDITIONAL REMARKS (Include plugging procedure)

The subject well will be plugged and abandoned as per the pending P&A sundry.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mickenzie ThackerTITLE Operations Clerk

SIGNATURE

DATE 11/24/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Dry</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197-A-ST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME: Natural Buttes Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 661' FNL & 661' FEL 39.968847 LAT 109.381200 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 12 10S 22E S.L.B. & M.		8. WELL NAME and NUMBER: Natural Buttes Unit 634-12E
PHONE NUMBER: (435) 781-9145		9. API NUMBER: 43-047-39194
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. Plugged and Abandoned the referenced well as per the attached well chronology report. An underground marker was installed 3 feet below ground level on 12/12/2008.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>1/19/2009</u>

(This space for State use only)

RECEIVED

JAN 21 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-07-2009

Well Name	NBU 634-12E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES	API #	43-047-39194	Well Class	P&A
County, State	UINTAH, UT	Spud Date	05-11-2008	Class Date	
Tax Credit	N	TVD / MD	7,076/ 7,076	Property #	061453
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,185/ 5,172				
Location	Section 12, T10S, R22E, NENE, 661 FNL & 661 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	48.062	NRI %	48.062

AFE No	304699	AFE Total	1,358,400	DHC / CWC	657,700/ 700,700
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	07-11-2007
				Release Date	05-20-2008

07-11-2007 **Reported By** SHARON CAUDILL

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			661' FNL & 661' FEL (NE/NE)
			SECTION 12, T10S, R22E
			UINTAH COUNTY, UTAH
			 LAT 39.968847, LONG 109.381200 (NAD 83)
			LAT 39.968881, LONG 109.380519 (NAD 27)
			 ELENBURG #28
			OBJECTIVE: 7076' TD, MESAVERDE
			DW/GAS
			NATURAL BUTTES DEEP PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			 LEASE: UO-01197-A-ST
			ELEVATION: 5176.3' NAT GL, 5172.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5172'), 5185' KB (13')
			 EOG WI 66.666667%, NRI 48.061643%

04-16-2008 **Reported By** TERRY CSERE

MD 7,076 TVD 7,076 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5/29/08 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 330'. EST CEMENT TOP @ 580'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

12-11-2008 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$7,520	Daily Total	\$7,520
Cum Costs: Drilling	\$664,223	Completion	\$183,918	Well Total	\$848,141

MD 7,076 TVD 7,076 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: P&A

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. ND WH. NU BOPE. RIH TO 4850'. PREP TO PUMP CMT. SDFN.

12-12-2008 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$6,170	Daily Total	\$6,170
Cum Costs: Drilling	\$664,223	Completion	\$190,088	Well Total	\$854,311

MD 7,076 TVD 7,076 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: P&A

Start	End	Hrs	Activity Description
07:00	17:00	10.0	PUMPED 25 SK CLASS G CEMENT PLUG FROM 4850' TO 4520'. POH TO 4530'. REVERSED OUT. POH TO 4465'. WOC 2 HRS. RIH & TAG CEMENT @ 4520'. SPOTTED 11 BBLS BRINE FROM 4520' TO 3800'. POH TO 3800'. PUMPED 25 SK CLASS G CEMENT PLUG FROM 3799' TO 3470'. POH TO 3470'. REVERSED OUT. POH TO 3410'. WOC 1-1/2 HRS. RIH & TAG CEMENT @ 3470'. SPOTTED 12 BBLS BRINE FROM 3470' TO 2700'. POH TO 2697'. PUMPED 25 SK CLASS G CEMENT PLUG FROM 2697' TO 2380'. POH TO 2380'. REVERSED OUT. POH TO 2274'. SDFN.

12-13-2008 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$36,611	Daily Total	\$36,611
Cum Costs: Drilling	\$664,223	Completion	\$226,699	Well Total	\$890,922

MD 7,076 TVD 7,076 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRY HOLE MARKER INSTALLED

Start	End	Hrs	Activity Description
07:00	15:00	8.0	RIH TO TAG CMT TOP @ 2370'. SPOTTED 7 BBLS BRINE WTR FROM 2370' TO 1950'. POH TO 1950'. RU SCHLUMBERGER. PUMPED 60 SK CLASS G CMT PLUG FROM 1950' TO 1165'. POH TO 1132'. REVERSED OUT. POH 1 JT. WOC 2.5 HRS. RIH & TAG CMT @ 1130'. POH, LD TBG. ND BOP. ND TBG HEAD. RIH W/100' 1" PIPE. FILLED 4-1/2" AND 9-5/8" X 4-1/2" ANNULUS W/CLASS G CEMENT. CUT OFF CSG 3' BELOW GROUND LEVEL. TOP OFF CSG W/CEMENT. FILLED IN CELLAR & CUT OFF RIG ANCHORS. RDMOSU. FINAL REPORT.

INSTALLED DRY HOLE MARKER ON 12/12/08.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197-A-ST
2. NAME OF OPERATOR: EOG Resources, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078	7. UNIT or CA AGREEMENT NAME: Natural Buttes Unit
PHONE NUMBER: (435) 781-9145	8. WELL NAME and NUMBER: Natural Buttes Unit 634-12E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 661' FNL & 661' FEL 39.968847 LAT 109.381200 LON	9. API NUMBER: 43-047-39194
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 12 10S 22E S.L.B. & M.	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to Plug and Abandon the referenced well as per the attached procedure.

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk
SIGNATURE *Mickenzie Thacker* DATE 9/9/2008

(This space for State use only)

RECEIVED
SEP 15 2008

DIV. OF OIL, GAS & MINING

PLUG & ABANDON PROGRAM

NBU 634-12E
661' FNL & 661' FEL (NE/NE)
Section 12, T10S, R22E
Uintah County, Utah

July 16, 2008
EOG WI: 66.666667%
NRI: 48.061453%
API# 43-047-39194
AFE# 304699

WELL DATA:

ELEVATION:	5172' GL	KB:	5185' (13'KB)
TOTAL DEPTH:	7076' KB	PBTD:	7033' KB
CASING:	9-5/8", 36#, J-55 set @ 2022' KB. Cemented w/300 sxs Premium, no returns, top off w/700 sxs Premium, cement to surface. 4 1/2", 11.6#, N-80 set @ 7076' KB. Cemented w/250 sxs Class 'G', followed by 1010 sxs 50/50 Poz 'G'. Cement top at 600'.		
TUBING:	N/A		
PERFORATIONS:	N/A		

PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE.
2. PU 2 3/8" work string. TIH open ended to 4850' MD. RU cement company. Spot 15 sxs class "G" w/2% CaCl₂ cement plug from 4650' to 4850' MD.
3. PUH filling casing with 9 ppg brine to 1950' MD, 100' below Mahogany formation top.
4. RU cement company. Spot 60 sxs class "G" w/2% CaCl₂ cement plug from 1165' to 1950' MD, 100' above Green River formation top.
5. PUH filling casing with 9 ppg brine to 100' MD.
6. RU cement company. Circulate 10sxs surface plug. POOH.
7. Cut of casing head. Weld on marker plate \pm 3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY: _____
J.H. Kennah, Production Engineering Specialist

APPROVED BY: _____
P.T. Pendleton, Operations Manager

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: NBU 634-12E

API number: 4304739194

Well Location: QQ NENE Section 12 Township 10S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
910	920	NO FLOW	NOT KNOWN
1,480	1,500	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
7 _____ 8 _____ 9 _____
10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 10/7/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

EOG Resources, Inc.

3. ADDRESS OF OPERATOR:

1060 East Highway 40

Vernal

UT

84078

PHONE NUMBER:

(435) 781-9145

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-01197-A-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Natural Buttes Unit

8. WELL NAME and NUMBER:

Natural Buttes Unit 634-12E

9. API NUMBER:

43-047-39194

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes/Wasatch

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 661' FNL & 661' FEL 39.968847 LAT 109.381200 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 12 10S 22E S.L.B. & M.

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find well chronology report for the referenced well.

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE

Mickenzie Thacker

DATE 10/6/2008

(This space for State use only)

RECEIVED
OCT 08 2008

WELL CHRONOLOGY REPORT

Report Generated On: 10-07-2008

Well Name	NBU 634-12E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES	API #	43-047-39194	Well Class	COMP
County, State	UINTAH, UT	Spud Date	05-11-2008	Class Date	
Tax Credit	N	TVD / MD	7,076/ 7,076	Property #	061453
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,185/ 5,172				
Location	Section 12, T10S, R22E, NENE, 661 FNL & 661 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	48.062	NRI %	48.062

AFE No	304699	AFE Total	1,358,400	DHC / CWC	657,700/ 700,700
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	07-11-2007
07-11-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			661' FNL & 661' FEL (NE/NE)
			SECTION 12, T10S, R22E
			UINTAH COUNTY, UTAH
			LAT 39.968847, LONG 109.381200 (NAD 83)
			LAT 39.968881, LONG 109.380519 (NAD 27)
			ELENBURG #28
			OBJECTIVE: 7076' TD, MESAVERDE
			DW/GAS
			NATURAL BUTTES DEEP PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: UO-01197-A-ST
			ELEVATION: 5176.3' NAT GL, 5172.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5172'), 5185' KB (13')
			EOG WI 66.666667%, NRI 48.061643%

04-16-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION 4/16/08.

04-17-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

04-18-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

04-21-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

04-22-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

04-23-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

04-24-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

04-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

04-28-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

04-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

04-30-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 04/29/08 @ 2:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 04/29/08 @ 2:00 PM.

05-08-2008 **Reported By** JERRY BARNES

DailyCosts: Drilling	\$189,826	Completion	\$0	Daily Total	\$189,826
Cum Costs: Drilling	\$227,826	Completion	\$0	Well Total	\$227,826
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #2 ON 5/4/2008. DRILLED 12-1/4" HOLE TO 2050' GL WITH CLOSED LOOP SYSTEM. ENCOUNTERED WATER @ 910' & 1480'. RAN 47 JTS (2009.30') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2022' KB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2100 PSIG. PUMPED 155 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 300 SX (61.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/152 BBLS FRESH WATER. BUMPED PLUG W/500# @ 9:07 AM, 5/6/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 40 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 6: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 1910'. PICKED UP TO 1890' & TOOK SURVEY. 3.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.7 VDS= 89.8 MS= 89.6.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 90.0 MS= 89.87.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM & ROOSEVELT OFFICE W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 5/4/2008 @ 12:15 PM.

05-11-2008		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$67,503		Completion		\$0		Daily Total		\$67,503	
Cum Costs: Drilling		\$295,329		Completion		\$0		Well Total		\$295,329	
MD	2,022	TVD	2,022	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RURT/RIG REPAIR											
Start	End	Hrs	Activity Description								
06:00	15:30	9.5	RIG MOVE .6 MILES FROM NBU 636-12E HOWCROFT TRUCKS ARRIVE 06:00, SAFETY MTG. W/ KUHR & RIG PERSONNEL, RIG DOWN, MOVE & RIG UP, SET BOP, TEST DTO HEAD AND LOCK DOWN BOP W/ FMC REP. (NOTIFIED STATE OF UTAH @ 1500 ON 5/10/08, DAVE HACKFORD BY E-MAIL OF RIG MOVE AND BOP TEST, ESTIMATED 1200 5/11/08). RELEASED TRUCKS @ 1500.								
15:30	21:00	5.5	C/O HYDRAULIC PUMP FOR SWIVEL, REBUILD SWIVEL, C/O BROKEN STUDS IN PUMP PODS, BUILD SLIDES FOR SHAKERS.								
21:00	02:00	5.0	NIPPLE UP BOPE. RIG ON DAYWORK @ 21:00 HRS, 5/10/08.								
02:00	06:00	4.0	WAIT ON AND INSTALL MOTORS FOR SWIVEL.								
NO ACCIDENTS REPORTED.											
FUNCTION CROWN-O-MATIC, & TEST.											
SAFETY MEETING:MOVING RIG, NIPPLE UP.											
CREWS FULL.											
FUEL ON HAND: 4004 GALS. USED: 133 GALS. REC: 0.											
FORMATION TOP: .											
LITHOLOGY; .											
UNMANNED MUD LOGGER ON LOCATION F/ 5/11/08.											
05-12-2008		Reported By		M. WILLIAMS / J. RICHEY							
DailyCosts: Drilling		\$26,817		Completion		\$0		Daily Total		\$26,817	
Cum Costs: Drilling		\$322,146		Completion		\$0		Well Total		\$322,146	
MD	2,876	TVD	2,876	Progress	726	Days	1	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 2876'											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	INSTALL NEW MOTORS ON POWER SWIVEL. TEST SWIVEL, SWIVEL MOTORS, AND HYDRAULIC PUMP FOR SWIVEL.								
13:00	15:30	2.5	R/U & TEST BOPE AS PER PROGRAM. B&C QUICK TEST - WITNESS - STEVE KUNZLER.								
INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN.											

HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN.

CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN.

PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN.

ANNULAR, 250/2500 PSI 5/10 MIN.

TEST 9 5/8" CASING TO 1500 PSI 30 MIN.

15:30	16:00	0.5	INSTALL WEAR BUSHING.
16:00	20:00	4.0	P/U BHA AND TOOLS, TAG CEMENT @ 1937'.
20:00	21:00	1.0	DRILL CEMENT/ FLOAT EQUIPMENT FROM 1937' TO 2050' + 10' OF NEW HOLE, SHOE @ 2022'.
21:00	21:30	0.5	CIRCULATE, SPOT HI-VIS PILL & PERFORM FIT TEST @ 2022', W/ 8.4 MUD WT, 220 PSI SURFACE PRESSURE = 10.5 EMW. GOOD TEST.
21:30	06:00	8.5	DRILLING FROM 2160' TO 2876', ROP 85, WOB 10/18, RPM 50/60, TQ 2500/2700.

MUD LOSS LAST 24 HRS. 0 BBLS.

MUD WT.8.5 VIS.30.

ROT 85, P/U 88, S/O 83.

ACCIDENTS NONE REPORTED.

FUNCTION CROWN-O-MATIC, & TEST.

SAFETY MEETING: TESTING BOPE, PICKING UP BHA.

CREWS FULL

FUEL ON HAND: 3347, GALS. USED: 657, RECIEVED 0 GALS.

FORMATION TOP: MAHAGONY OIL SHALE.

GAS BG.50 U.

LITHOLOGY: SHALE.

MUD LOGGER UNMANNED ON LOCATION F/ 5/11/08 (1 DAY).

06:00 06:00 24.0 SPUD 7-7/8" HOLE @ 2130, 5/11/08

05-13-2008 **Reported By** M. WILLIAMS/J. RICHEY

DailyCosts: Drilling	\$34,299	Completion	\$0	Daily Total	\$34,299
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Cum Costs: Drilling	\$356,445	Completion	\$0	Well Total	\$356,445
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MD	4,643	TVD	4,643	Progress	1,767	Days	2	MW	8.5	Visc	31.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 4643'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLING FROM 2876' TO 3306', ROP 96, WOB 10/18, RPM 40/50, TQ 2500/2800.
10:30	11:00	0.5	SERVICE RIG.
11:00	06:00	19.0	DRILLING FROM 3306' TO 4643', 1337', ROP 70, WOB 10/18, RPM 55/60, TQ 4000/4300.

MUD LOSS LAST 24 HRS. 0 BBLS.

MUD WT 9.3 PPG VIS.32.

ROT 187, P/U 190, S/O 178.

ACCIDENTS NONE REPORTED.

FUNCTION CROWN-O-MATIC, & INSPECT BRAKES.

SAFETY MEETING: WORKING ON MUD PUMPS AND MAKING CONNECTIONS.

CREWS FULL.

FUEL ON HAND: 1985, GALS. USED: 1362 , RECIEVED 0 GALS.

FORMATION TOP: CHAPITA WELLS.

GAS BG.50 U.

LITHOLOGY; SANDSTONE.

MUD LOGGER UNMANNED ON LOCATION F/ 5/11/08 (2 DAYS).

05-14-2008		Reported By		M. WILLIAMS/J. RICHEY							
Daily Costs: Drilling		\$31,518		Completion		\$0		Daily Total		\$31,518	
Cum Costs: Drilling		\$387,964		Completion		\$0		Well Total		\$387,964	
MD	5,037	TVD	5,037	Progress	394	Days	3	MW	9.4	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 5037'											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLING FROM 4643' TO 4760', ROP 39, WOB 10/12, RPM 50/65, TQ 3800/4100.
09:00	09:30	0.5	SERVICE RIG.
09:30	14:00	4.5	DRILLING FROM 4760 TO 4850', ROP 20', WOB 5/10, RPM 50/60,TQ 3800/4000.
14:00	15:30	1.5	C/O MOTORS ON POWER SWIVEL.
15:30	21:00	5.5	DRILLING FROM 4850' TO 4978', ROP 23, WOB 5/8, RPM 50/60,TQ 3800/4000.
21:00	02:30	5.5	WORK ON HYDRAULICS FOR POWER SWIVEL.
02:30	06:00	3.5	DRILLING FROM 4978' TO 5037', ROP 17,WOB 7/10,RPM 50/60,TQ 3800/4300.

MUD LOSS LAST 24 HRS. 0 BBLs.

MUD WT 9.7 PPG VIS.35.

ROT 187, P/U 190 , S/O 178.

ACCIDENTS NONE REPORTED.

FUNCTION CROWN-O-MATIC, & INSPECT BREAKS.

SAFETY MEETING: FORKLIFT OP'S,WORKING WITH HIGH PRESSURE.

CREWS FULL.

FUEL ON HAND: 561, GALS. USED: 1424 , RECIEVED 0 GALS.

FORMATION TOP: CHAPITA WELLS.

GAS BG.50 U.

LITHOLOGY; SANDSTONE.

MUD LOGGER UNMANNED ON LOCATION F/ 5/11/08 (3 DAYS).

05-15-2008		Reported By		WILLIAMS/RICHEY/FOREMAN/SCHLENKE							
Daily Costs: Drilling		\$48,338		Completion		\$0		Daily Total		\$48,338	
Cum Costs: Drilling		\$436,303		Completion		\$0		Well Total		\$436,303	
MD	5,271	TVD	5,271	Progress	234	Days	4	MW	9.5	Visc	37.0
Formation :				PBTD : 0.0				Perf :			
								PKR Depth : 0.0			
Activity at Report Time: DRILLING AT 5271'											

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLING FROM 5037' TO 5130',93',ROP,26.5,WOB,6/8,RPM,65/72,TRQ.4200/4500
10:00	11:00	1.0	CHECK HYD. SYSTEM, HIGH TORQUE,NO PROBLEMS WITH SYSTEM,ONE HYD. MOTOR LEAKING OIL IN SEAL AREA NEED TO CHANGE OUT.

11:00 15:30 4.5 TRIP OUT FOR REPAIRS TIGHT HOLE CIRC.COND. MUD AND PUMP OUT LAYING DOWN DRILL PIPE UNABLE TO ROTATE AT THE TIME. FREE SPOT AT 4950' CIRC.& REPAIR MOTOR CONT. TRIP OUT BACK REAMING TO 4076' ABOVE WASATCH AND COND. MUD F/ 9.5 TO 10.2 TO HOLD BACK SHALE.

15:30 17:00 1.5 RIG REPAIR CHANGE OUT SWIVEL MOTORS. RUN SYSTEM ALL OK.

17:00 00:30 7.5 WASH/REAM F/ 4076' TO 5130' COND. MUD TO 10.8 TO HOLD BACK SHALE.

00:30 06:00 5.5 DRILLING F/ 5130' TO 5271', 141', ROP 25.6, WOB 21/25, RPM 52/72, TRQ 2750/2800
MUD LOSS LAST 24 HRS. 0 BBLS.
MUD WT 10.8 PPG VIS.34.
ROT 87, P/U 127, S/O 67.
ACCIDENTS NONE REPORTED.
FUNCTION CROWN-O-MATIC,
SAFETY MEETING: MUD & CHEM.
CREWS FULL.
FUEL ON HAND: 3347 GALS. USED: 1214 GAL., RECIEVED 4000 GALS.
FORMATION : CHAPITA WELLS.
GAS BG.50 U.
LITHOLOGY; SANDSTONE& SHALE.
MUD LOGGER UNMANNED ON LOCATION F/ 5/11/08 (4 DAYS).

05-16-2008 Reported By D.FOREMAN/J.SCHLENKER

DailyCosts: Drilling	\$52,958	Completion	\$0	Daily Total	\$52,958
Cum Costs: Drilling	\$489,262	Completion	\$0	Well Total	\$489,262

MD 5,437 **TVD** 5,437 **Progress** 166 **Days** 6 **MW** 10.6 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 5437'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLING F/ 5271' TO 5345', 74', ROP 14.8, WOB 19, RPM 64/72, TRQ 2800/2900, TOP OF BUCK CANYON.
11:00	11:30	0.5	SURVEY @ 5345' - 5 DEGREES & SERVICE RIG.
11:30	15:00	3.5	DRILLING F/ 5345' TO 5437', 92', ROP 26, WOB 21, RPM 68/72, TRQ 2900/3000.
15:00	21:30	6.5	MIX & PUMP SLUG, DROP SURVEY & TOH FOR BIT # 2.
21:30	22:00	0.5	BREAK BIT L/D MOTOR,P/U NEW MOTOR MAKE UP BIT, CHECK MOTOR,
22:00	03:00	5.0	TRIP IN, FILL PIPE @ SHOE CONT. TRIP IN TO 5150' TAG FILL SAND.
03:00	06:00	3.0	WASH & REAM F/ 5150' TO 5437' BTM. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT.10.5 VIS.35. ROT 87, P/U 120, S/O 75, ACCIDENTS NONE REPORTED FUNCTION CROWN-O-MATIC, & TEST SAFETY MEETING: MIX, CHEM, HAND SIGNALS, CREWS FULL FUEL ON HAND: 2221, GALS. USED: 1126, GALS. GAS BG.87 U, CONN. 97 U, TRIP GAS, 299 LITHOLOGY; SAND/ SHALE, MUD LOGGER UNMANED ON LOCATION F/ 5/11/08 (5 DAYS).

05-17-2008 Reported By D.FOREMAN/J.SCHLENKER

DailyCosts: Drilling	\$45,320	Completion	\$0	Daily Total	\$45,320
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Cum Costs: Drilling \$534,583 **Completion** \$0 **Well Total** \$534,583
MD 6,665 **TVD** 6,665 **Progress** 1,228 **Days** 7 **MW** 10.8 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6665'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLING F/ 5437' TO 5785', 348', ROP 54, WOB 12/15, RPM 60/72, TRQ 2800/3000
12:30	13:00	0.5	SERVICE RIG
13:00	06:00	17.0	DRILLING F/ 5785' TO 6656', 871', ROP, 51.23, WOB, 18/22, RPM, 60/72, TRQ, 2700/3150
			MUD LOSS LAST 24 HRS. 85 BBLS.
			MUD WT. 10.8 VIS. 40.
			ROT 105, P/U 200, S/O 80,
			ACCIDENTS NONE REPORTED
			FUNCTION CROWN-O-MATIC,
			SAFETY MEETING: LOCK OUT TAG OUT,
			CREWS FULL
			FUEL ON HAND: 3218, GALS. USED: 1682, GALS.
			GAS BG. 55 U, CONN. 105 U,
			LITHOLOGY: SAND/ SHALE,
			MUD LOGGER UNMANED ON LOCATION F/ 5/11/08 (6 DAYS).

05-18-2008 **Reported By** D.FOREMAN/J.SCHLENKER

Daily Costs: Drilling \$30,417 **Completion** \$0 **Daily Total** \$30,417
Cum Costs: Drilling \$565,000 **Completion** \$0 **Well Total** \$565,000
MD 6,918 **TVD** 6,918 **Progress** 0 **Days** 8 **MW** 10.9 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TFNBHA @ 6918

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLING F/ 6665' TO 6918', 253', ROP 42', WOB 10, RPM 68/72, TRQ 3300
			PIPE STUCK WHILE MAKING CONNECTION @ 6918'.
12:00	18:00	6.0	WORK STUCK PIPE W/ FULL CIRCULATION - NO FREE TRAVEL, CALCULATED FREE POINT W/ STRETCH TO BE @ 4,000'.
18:00	20:30	2.5	MIX AND SPOT PIPE LAX PILL. 100 BBLS. DIESEL W/ 90 CANS OF PIPE LAX.
20:30	00:30	4.0	WORKING PIPE, PIPE FREE TO ROTATE @ 21:00, STILL NO FREE TRAVEL, SLOWLY WORKING UP WHILE ROTATING. F/ 6918' TO 6872'.
00:30	01:00	0.5	REPAIR HYDRAULIC HOSE ON RIG SWIVEL DUE TO EXCESSIVE TORQUE
01:00	05:00	4.0	BACK REAMING, LOOKING F/ FREE TRAVEL, W/ 60 TO 100K OVERPULL, 6872' TO 6308'.
05:00	06:00	1.0	CIRCULATE AND WORK PIPE, MIX AND PUMP SLUG FOR TOH.
			MUD LOSS LAST 24 HRS. 85 BBLS.
			MUD WT. 10.2 VIS. 44.
			ROT 105, P/U 200, S/O 80,
			ACCIDENTS NONE REPORTED
			FUNCTION CROWN-O-MATIC,
			SAFETY MEETING: WORK STUCK PIPE,
			CREWS FULL
			FUEL ON HAND: 3218, GALS. USED: 5000, GALS (1000 RIG, 4000 MUD). RECD. 4000 GAL.

GAS BG.55 U, CONN. 105 U,
LITHOLOGY; SAND/ SHALE,
MUD LOGGER UNMANED ON LOCATION F/ 5/11/08 (7 DAYS).

05-19-2008 Reported By D.FOREMAN/J.SCHLENKER

DailyCosts: Drilling	\$64,786	Completion	\$0	Daily Total	\$64,786
Cum Costs: Drilling	\$629,787	Completion	\$0	Well Total	\$629,787
MD	7,076	TVD	7,076	Progress	158
		Days	9	MW	10.2
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: TD AT 7076' / LDDP

Start	End	Hrs	Activity Description
06:00	14:30	8.5	PREPARE & PUMP SLUG FOR TRIP OUT F/ BHA CHANGE.
14:30	16:00	1.5	TRIPPING TO SHOE.
16:00	18:00	2.0	SLIP & CUT DRILL LINE. 80'
18:00	22:30	4.5	FINISH TRIP IN TAG FILL @ 6890', CIRC. WASH TO BOTTOM.
22:30	01:00	2.5	DRILLING F/ 6918' TO 7076', 158', ROP 63, WOB 17.5, RPM 66/72, TQR 2600/2800. REACHED TD @ 01:00 HRS, 5/19/2008.
01:00	03:00	2.0	CIRC. BOTTOMS UP COND. MUD, SPOT 130 BBLs. 11# MUD ON BOTTOM EMW 10.4 MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT.10.5 VIS.44. ROT 105, P/U 185, S/O 70. ACCIDENTS NONE REPORTED. FUNCTION CROWN-O-MATIC. INSPECTED DRAW WORKS. SAFETY MEETING: TIH CREWS FULL FUEL ON HAND: 5218 GALS. USED: 815 GALS. RECEIVED 3000 GAL. TD @ 01:00 - 5/19/08 - 7076'. MUD LOGGER UNMANED ON LOCATION SINCE 5/11/08 (9 DAYS). BG 47: CONN. 85 : TRIP GAS 240
03:00	06:00	3.0	LDDP TO RUN CSG.

05-20-2008 Reported By D.FOREMAN/J.SCHLENKER

DailyCosts: Drilling	\$34,436	Completion	\$125,244	Daily Total	\$159,680
Cum Costs: Drilling	\$664,223	Completion	\$125,244	Well Total	\$789,467
MD	7,076	TVD	7,076	Progress	0
		Days	10	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	L/D DRILL PIPE & BHA.
09:30	10:00	0.5	SERVICE RIG
10:00	12:30	2.5	PULL WEAR BUSHING, SAFETY MTG. & JSA W/ WEATHERFORD & RIG CREW, RIG UP WEATHERFORD TO RUN CASING.

12:30 20:30 8.0 RUN CASING 4.5 N-80, 11.6# LTC, TAG @ 7075', RAN 175 JTS. + 1 MARKER JT., 1 PUP JT. AS FOLLOWS, FLOAT SHOE, @ 7076' 1 JT. CSG. FLOAT COLLAR @ 7033' 81 JTS. CSG., 1 MARKER JT. @ 3766, 92 JTS. CSG., 1 PUP, JT. 1 JT. CSG. HANGER ASS., CENTRALIZERS, 5 FT. ABOVE SHOE, TOP OF JT. #2 & EVERY 3 TH. JT. TOTAL 15.

20:30 21:00 0.5 LAY DOWN TAG JT. SPACE OUT MAKE UP HANGER LAND CASING W/ 60,000 FULL STRING WT.

21:00 22:00 1.0 CIRC. RIG DOWN WEATHERFORD, SAFETY W/ SCHLUMBERGER & RIG CREW.

22:00 00:00 2.0 RIG UP SCHLUMBERGER, TEST LINES TO 5000 PSI, PUMP 20 BBLS CHEM WASH & 20 BBLS WATER SPACER AHEAD & CEMENT. 7076' 4 1/2 N80 11.6# LTC CSG. LEAD CEMENT - 250 SKS. G + ADDS MIX - D020 - 10% EXTENDER, D167 .2% FLUID LOSS, D046 .2% ANTIFOAM, D013 .5% RETARDER, D065 .5% DISPERSANT, D130 .125% LB/SK BLEND LOST CIRC. YIELD 2.98 FT3/SK, 18.227 GAL/SK @ 11.5 PPG., 132.6 BBLS. TAIL CEMENT - 1010 SKS 50/50 POZ G + ADDS - D020 2% EXTENDER, D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, D065 .2% DISPERSANT, S001 1% ACCELERATOR, YIELD 1.29 FT3/SK 5.941 GAL/SK @ 14.1 PPG., 232 BBLS. DISP TO FLOAT COLLAR @ 7033' W/FRESH WATER. AVG. DISP. RATE 6.5. BPM, FULL RETURNS THROUGH OUT JOB. DROP PLUG @ 23:28, LIFT PRESS 1300 PSI. PUMP 109 BBLS OF FRESH WATER, BUMPED PLUG TO 2300 PSI @ 23:50 F/3 MINS. FLOAT HELD, 1 BBL. BACK @ 23:54 CEMENT IN PLACE. RIG DOWN SCHLUMBERGER.

00:00 06:00 6.0 RIG DOWN FOR RIG MOVE, ND BOP W/ FMC PRESENT, CLEANING MUD TANKS W/ VAC TRUCKS & HAULING TO PIT ON CWU 697-32.

KHUR TRUCKS TO ARRIVE @ 07:00 FOR 8.5 MILE RIG MOVE TO CWU 697-32.

ADVISED BLM, JAMIE SPARGER 435 781 4502 - RIG MOVE & BOP TEST.

MUD LOSS LAST 24 HRS. 0 BBLS.

MUD WT. 10.5 VIS. 44.

ACCIDENTS NONE REPORTED.

FUNCTION CROWN-O-MATIC.

INSPECTED DRAW WORKS.

SAFETY MEETING: RUN CSG & CEMENTING.

CREWS FULL.

FUEL ON HAND: 5076 GALS. USED: 420 GALS.

MUD LOGGER UNMANED ON LOCATION SINCE 5/11/08 TO 5/19/08 (9 DAYS).

@ 06:00 CLEAN MUD TANKS.

06:00 06:00 24.0 RELEASE RIG @ 06:00 HRS, 5/20/08.
CASING POINT COST \$664,223

05-29-2008		Reported By		HISLOP							
Daily Costs: Drilling	\$0	Completion	\$8,948	Daily Total	\$8,948						
Cum Costs: Drilling	\$664,223	Completion	\$134,192	Well Total	\$798,415						
MD	7,076	TVD	7,076	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: PREP TO LOG											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRUSU. SICP 0 PSIG. ND TREE. NU BOP. RIH WITH 3-7/8" MILL TOOTH BIT TO TAG @ 7067'. CIRCULATED WITH 120 BBLS FRESH WATER. POH, LD TBG. ND BOP. NU FRAC VALVE. RDMOSU. SDFN.								

05-31-2008		Reported By		MCCURDY					
Daily Costs: Drilling	\$0	Completion	\$42,206	Daily Total	\$42,206				
Cum Costs: Drilling	\$664,223	Completion	\$176,398	Well Total	\$840,621				

MD 7,076 **TVD** 7,076 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5/29/08 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 330'. EST CEMENT TOP @ 580". RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UO-01197-A-ST
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME Natural Buttes Unit
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		8. WELL NAME and NUMBER: Natural Buttes Unit 634-12E
PHONE NUMBER: (303) 824-5526		9. API NUMBER: 43-047-39194
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 661' FNL & 661' FEL 39.968847 LAT 109.381200 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same		10. FIELD AND POOL, OR WILDCAT Natural Buttes/Wasatch/MV
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 12 10S 22E S
		12. COUNTY Uintah
		13. STATE UTAH

14. DATE SPUDDED: 4/29/2008	15. DATE T.D. REACHED: 5/19/2008	16. DATE COMPLETED: 5/31/08	ABANDONED <input checked="" type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5176' NAT GL
18. TOTAL DEPTH: MD 7.076 TVD	19. PLUG BACK T.D.: MD 7.033 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ✓ RST/CBL/CCL/VDL/GR			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,022		1000			
7-7/8	4-1/2 N-80	11.6	0	7,076		1260			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

SI

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OCT 09 2008

DIV. OF OIL, GAS & MINING

(CONTINUED ON BACK)

TOC 565

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

The subject well will be plugged and abandoned as per the pending P&A sundry.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. MaestasTITLE Regulatory AssistantSIGNATURE Mary A. MaestasDATE 10/7/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

DIRECTIONAL SURVEY CALCULATION

MINIMUM RADIUS OF CURVATURE METHOD

EOG NBU 634-12E API 43-047-39194

Magnetic Declination, degrees = 11.50
Initial Drift Angle, degrees = 0.00
Vertical Section Direction, degrees = 180.00 (Proposed Azimuth)

MD	DRIFT	SURVEY	DOGLEG	F	TVD	NORTHING	EASTING	BH	B-hole	VERT	DOGLEG	TRUE	DELTA N	DELTA E	Course Lgth	Course Dir	CHART	CHART	CHART	CHART	dx from
feet	degrees	degrees	degrees	factor	feet	feet	feet	feet	degrees	feet	deg/100 ft	degrees	feet	feet	feet	degrees	feet	feet	feet	feet	line
																			-720	-1698	813.19
3800.00	48.37	181.79	48.37	1.063954	3568.32	-763.59	-108.15	771.21	188.06	-763.59	2.46	181.79	-1510.24	-47.20	1510.98	181.79	-763.59	-3568.32	-108.15	-763.59	771.21
4000.00	51.20	181.28	2.86	1.000207	3697.44	-916.25	-112.23	923.10	186.98	-916.25	1.43	181.28	-152.65	-4.08	152.71	181.53	-916.25	-3697.44	-112.23	-916.25	923.10
4200.00	57.19	179.97	6.08	1.000940	3814.40	-1078.36	-113.93	1084.36	186.03	-1078.36	3.04	179.97	-162.11	-1.70	162.12	180.60	-1078.36	-3814.40	-113.93	-1078.36	1084.36
4400.00	62.81	181.08	5.70	1.000826	3914.36	-1251.49	-115.56	1256.81	185.28	-1251.49	2.85	181.08	-173.12	-1.63	173.13	180.54	-1251.49	-3914.36	-115.56	-1251.49	1256.81
4600.00	69.57	179.46	6.92	1.001217	3995.06	-1434.35	-116.35	1439.06	184.64	-1434.35	3.46	179.46	-182.86	-0.79	182.86	180.25	-1434.35	-3995.06	-116.35	-1434.35	1439.06
4800.00	73.85	176.18	5.29	1.000712	4057.82	-1624.03	-109.07	1627.69	183.84	-1624.03	2.65	176.18	-189.68	7.29	189.82	177.80	-1624.03	-4057.82	-109.07	-1624.03	1627.69
7033.00	75.00	169.00	7.01	1.001250	4755.00	-3755.39	168.50	3759.17	177.43	-3755.39	0.31	169.00	-2131.36	277.57	2149.36	172.58	-3755.39	-4755.00	168.50	-3755.39	3759.17
7076.00	75.00	168.00	0.97	1.000024	4768.00	-3796.09	176.78	3800.20	177.33	-3796.09	2.25	168.00	-40.70	8.28	41.53	168.50	-3796.09	-4768.00	176.78	-3796.09	3800.20

Helen Sadik-Macdonald - NBU 634-12E Tops**From:****To:****Date:** 11/24/2008 3:27 PM**Subject:** NBU 634-12E Tops**CC:**435
Kaylene 781-9111

Here are the tops for the NBU 634-12E.

We will also be sending a revised completion report with the tops by mail.

Thank you,
Mickenzie

<u>Horizon</u>	<u>Formation</u>	<u>MD (ft.)</u>	<u>TVD (ft.)</u>	<u>TVDss (ft.)</u>
GNRV	Green River Fm.	1243	1242	3943
BNZ	Birds Nest Zone	1375	1374	3811
MOSB	Mahogany Oil Shale Bed	1855	1852	3333
H-MKR	Base Parachute Ck Mbr	2577	2560	2625
UTLS	Uteland Butte Limestone	4549	4053	1132
WSTC	Wasatch Fm.	4768	4187	998
	TD	7076	5351	-166

Was not a directional permit
Have to plug because well path violates K-M's spacing agreement with Anadarko.

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Job Number: 083217509508
 Company: EOG Resources, Inc.
 Lease/Well: NBU 634-12E
 Location: Uintah County, Utah
 Rig Name: Perfolog Wireline
 RKB:
 G.L. or M.S.L.:

State/Country: Utah/USA
 Declination: 11.50°
 Grid: East To Grid
 File name: F:\SURVEY\2008SU-1\EOGRES-1\NBU63412.SVY
 Date/Time: 20-Jun-08 / 08:42
 Curve Name: Surface - 4800' M.D. (SRG)

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane .00
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
200.00	1.06	59.04	199.99	.95	1.59	.95	1.85	59.04	.53
400.00	1.18	65.08	399.95	2.77	5.04	2.77	5.75	61.20	.08
600.00	1.12	72.95	599.91	4.21	8.78	4.21	9.74	64.36	.08
800.00	1.01	69.83	799.88	5.39	12.30	5.39	13.43	66.33	.06
1000.00	.91	69.12	999.85	6.57	15.44	6.57	16.78	66.96	.05
1200.00	.16	201.24	1199.84	6.87	16.82	6.87	18.17	67.78	.51
1400.00	1.44	221.11	1399.82	4.72	15.07	4.72	15.79	72.61	.65
1600.00	2.93	214.83	1599.67	-1.37	10.50	-1.37	10.58	97.44	.75
1800.00	2.92	211.50	1799.41	-9.91	4.91	-9.91	11.06	153.62	.09

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DEC 01 2008

DIV. OF OIL, GAS & MINING

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
2000.00	3.09	210.47	1999.13	-18.90	-.48	-18.90	18.91	181.46	.09
2200.00	4.98	202.86	2198.63	-31.55	-6.59	-31.55	32.23	191.79	.98
2400.00	9.69	198.97	2396.94	-55.48	-15.44	-55.48	57.58	195.55	2.37
2600.00	16.71	195.12	2591.53	-99.21	-28.42	-99.21	103.20	195.99	3.54
2800.00	23.46	191.70	2779.27	-166.03	-44.02	-166.03	171.76	194.85	3.42
3000.00	29.80	189.71	2957.96	-254.09	-60.49	-254.09	261.19	193.39	3.20
3200.00	35.49	187.28	3126.31	-360.75	-76.24	-360.75	368.72	191.93	2.92
3400.00	41.71	185.51	3282.54	-484.70	-90.00	-484.70	492.98	190.52	3.16
3600.00	43.70	183.91	3429.51	-619.87	-101.10	-619.87	628.06	189.26	1.13
3800.00	48.37	181.79	3568.32	-763.59	-108.15	-763.59	771.21	188.06	2.46
4000.00	51.20	181.28	3697.44	-916.25	-112.23	-916.25	923.10	186.98	1.43
4200.00	57.19	179.97	3814.40	-1078.36	-113.93	-1078.36	1084.36	186.03	3.04
4400.00	62.81	181.08	3914.36	-1251.49	-115.56	-1251.49	1256.81	185.28	2.85
4600.00	69.57	179.46	3995.06	-1434.35	-116.35	-1434.35	1439.06	184.64	3.46
Last Survey Depth Recorded									
4800.00	73.85	176.18	4057.82	-1624.03	-109.07	-1624.03	1627.69	183.84	2.65

Helen Sadik-Macdonald - NBU 634-12E Gyro Survey

From:
To:
Date: 12/01/2008 12:11 PM
Subject: NBU 634-12E Gyro Survey
CC:
Attachments:

The instrumentation used to measure drilling variance for NBU 634-12E maxed out at 3%. During correlation of the cased hole logs the tops varied from the anticipated depths bringing into question the BHL. As a result, EOG ran a gyro survey to confirm the BHL. The gyro survey indicates the inclination angle was over 7 degrees at 4800' total depth. Projections indicated a displacement of over 3800' at TD. As a result EOG is requesting to Plug and Abandon the referenced wellbore.

RECEIVED**DEC 01 2008****DIV. OF OIL, GAS & MINING**

Revised from previous submission on 10/7/2008.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☒ FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
UO-01197-A-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER _____

7. UNIT or CA AGREEMENT NAME
Natural Buttes Unit

8. WELL NAME and NUMBER:
Natural Buttes Unit 634-12E

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43-047-39194

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY Vernal STATE UT ZIP 84078

PHONE NUMBER:
(435) 789-0790

10. FIELD AND POOL, OR WILDCAT
Natural Buttes/Wasatch/MV

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 661' FNL & 661' FEL 39.968847 LAT 109.381200 LON

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NENE 12 10S 22E S

AT TOP PRODUCING INTERVAL REPORTED BELOW: Same

AT TOTAL DEPTH: Same

SESS 5-12-T10S R22E
824 FSL 484 FEL

COPY

12. COUNTY
Uintah

13. STATE
UTAH

14. DATE SPUDDED:
4/29/2008

15. DATE T.D. REACHED:
5/19/2008

16. DATE COMPLETED:

ABANDONED ☒ READY TO PRODUCE ☐

17. ELEVATIONS (DF, RKB, RT, GL):
5176' NAT GL

18. TOTAL DEPTH: MD 7,076
TVD 5351

19. PLUG BACK T.D.: MD 7,033
TVD 5308

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

RST/CBL/CCL/VDL/GR

23.

WAS WELL CORED?

NO ☒

YES ☐

(Submit analysis)

WAS DST RUN?

NO ☒

YES ☐

(Submit report)

DIRECTIONAL SURVEY?

NO ☒

YES ☒

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,022		1000			
7-7/8	4-1/2 N-80	11.6	0	7,076		1260			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

RECEIVED

DEC 04 2008

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River	1,243
				Birds Nest Zone	1,375
				Mahogany	1,855
				Base Parachute	2,577
				Uteland Butte Limestone	4,549
				Wasatch	4,768

35. ADDITIONAL REMARKS (Include plugging procedure)

The subject well will be plugged and abandoned as per the pending P&A sundry.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mickenzie ThackerTITLE Operations Clerk

SIGNATURE

DATE 11/24/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
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Phone: 801-538-5340

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